8-28-11E

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5917 EXPIRATION DATE 6-30-1983

OPERATOR Joe Morrow API NO. 15-073- 22 358

ADDRESS Box ~~23~~ 252 Moline Kansas 67353 COUNTY Greenwood

FIELD SEVERY

** CONTACT PERSON Joe Morrow PROD. FORMATION Kansas City LM.

PHONE (316) 329-4460

PURCHASER Kelly Macl askey LEASE SMITH

ADDRESS Box 222 EL Dorado Ks. 67042 WELL NO. 1

WELL LOCATION SW¼ of SE¼

DRILLING CONTRACTOR Joe Morrow

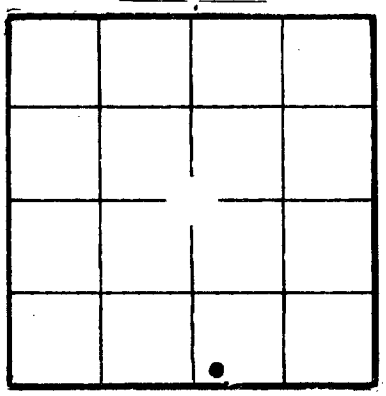
165 Ft. from south Line and

ADDRESS Box 252 Moline Ks. 67353

~~916~~ 915 Ft. from East Line of the SW¼SE¼ (Qtr.) SEC 8 TWP 28 RGE 11East

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 1296 PBTD 1249

SPUD DATE 7-14-1982 DATE COMPLETED 9-29-1982

ELEV: GR 1099 DF KB

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 81ft. DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas. Shut-in Gas. Dry. Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 GAL. 15% MCA.	1201 -1208

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
(9-29-1982	PUMPING	33.4

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	2½ bbls.	0 MCF	10 % bbls.	0 CFPB

Disposition of gas (vented, used on lease or sold): NONE

Perforations K.C.LM. 1201-1208

SIDE TWO

SW¼SE¼ ACO-1 WELL HISTORY

OPERATOR Joe Morrow LEASE SMITH SEC. 8 TWP 28s RGE. 11E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE	0	81		TOPS
LIME& SHALE	81	382		
SANDY SHALE	382	425		
LIME	425	438		
SANDY SHALE	438	484		
SAND	484	545	DOUGLAS	+615
SHALE & LIME STREAKS	545	746		
LIME	746	901	TOPEKA	+353
SHALE	901	1049		
Lime	1049	1061		
SANDY LIME	1061	1106		
LIME	1106	1193	K.C. LM.	-7
SHALE	1193	1198		
LIME	1198	1201		
LIME OIL SHOW	1201	1208	OIL SHOW	-102
LIME	1208	1218		
SHALE	1218	1224		
LIME	1224	1256		
Shale &SANDY Shale	1256	1296	T.D. 1296	

No Dst's run.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ([redacted])

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9½	6 5/8	17	81ft	portland	20	NONE
PROUDCTION	5¼	2 7/8	6.5	1287	PORTLAND	145	2% FLO SEAL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
1"	1200	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	21/8 STRIP	1201-1208