

TYPE

## AFFIDAVIT OF COMPLETION FORM

24-28-11E  
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5779

EXPIRATION DATE 4/30/83

OPERATOR John A. Masek d/b/a Masek Oil Company

API NO. 15-049-21,427

ADDRESS P.O. Box 442

COUNTY Elk

Coffeyville, Kansas 67337

FIELD

\*\* CONTACT PERSON Monty Norris

PROD. FORMATION

PHONE (316) 948-3946

PURCHASER

LEASE Stewart

ADDRESS

State Geological Survey  
WICHITA BRANCH

WELL NO. 24-24

WELL LOCATION

DRILLING JM Drilling Company

660 Ft. from South Line and

CONTRACTOR

ADDRESS P.O. Box 413

1980 Ft. from West Line of

Coffeyville, Kansas

the (Qtr.) SEC 24 TWP 28 RGE 11E.

PLUGGING Consolidated Oil Well Services

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS P.O. Box 884

KCC

KGS

SWD/REP

PLG.

Chanute, Kansas 66720

TOTAL DEPTH 2710'

PBTD

SPUD DATE 1/11/82

DATE COMPLETED 1/14/82

ELEV: GR 1163'

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318' Of 7" DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Monty Norris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September,

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John A. MasekLEASE Stewart

24-24

SEC. 24 TWP. 28 RGE. 11EFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Big Lime	975'	990'		
Wayside	1052'	1067'		
Pawnee	1353'	1368'		
Peru	1410'	1416'		
Oswego	1520'	1535'		
Mississippi	1878'	1910'		
Arbuckle	2245'	2310'		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	20#	318'	Regular	100	4% CA/CL

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Best Copy  
Available

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated