

2-28-10E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

PI

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6678 EXPIRATION DATE 6/30/85

OPERATOR John Galemore API NO. unkown

ADDRESS PO Box B COUNTY Wilson

Chanute, KS 66720 FIELD Benedict

\*\* CONTACT PERSON Jeff C Galemore PROD. FORMATION Upper Bartelsville  
PHONE 316-431-6340 Indicate if new pay.

PURCHASER Eureka Crude LEASE Brazil 2#

ADDRESS Gas City, KS WELL NO. #1

DRILLING Unkown WELL LOCATION 2-28E-15E

CONTRACTOR \_\_\_\_\_ 495 Ft. from South Line and

ADDRESS \_\_\_\_\_ 165 Ft. from West Line of the SE (Qtr.) SEC 2 TWP 28 RGE 15

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1191.7 PBTD \_\_\_\_\_

SPUD DATE Unkown 11-17-81 DATE COMPLETED 11-25-81  
KC-ECC

ELEV: GR X DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_


KCC \_\_\_\_\_  
KGS   
SWD/REP   
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	<u>JUL 5 1984</u>	Depth interval treated
<u>Frac - unkown</u>		
<u>State Geological Survey</u>		
<u>WICHITA BRANCH</u>		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Perforations <u>1008-1017</u>	

024

Side TWO

OPERATOR John E Galemore

LEASE NAME Brazil

SEC 2 TWP 28 RGE 15 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Lime	220	270		
Shale	270	350		
Lime	350	425		
Black Shale	425	430		
Lime	430	558		
Shale	558	746		
Lime	746	770		
Black Shale	770	774		
Shale	774	806		
Lime	806	820		
Black Shale	820	828		
Shale	828	912		
Black Shale	912	918		
Shale	918	1000		
Sand	1000	1018		
Sandy Shale	1018	1100		
Sand	1100	1174		
Shale	1174	TD		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
2 7/8	5 1/2				unknown	unknown	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	1191	