

Unit Big 2 Lease Unbarges Well No. 1-A

DAILY DRILLING REPORT

A.M. TOUR Driller		DRILL STEM RECORD		
	WORK DONE (Drig., Coring, Trip, Moving, etc.)			
12/1		Collars		Ft.
1/2		Subs & Bit		Ft.
2/3		Jts. D. P.		Ft.
3/4		Kelley in less 5 ft.		Ft.
4/5		T.D. at end of Tour		Ft.
5/6		T.D. at start of Tour		Ft.
6/7		Drilled/Cored this Tour		Ft.
7/8		Hrs. Run	Hrs. Lost	Reason
Remarks:		Oil Used Dwks. Eng. _____ Pmp. Eng. _____ Lgt. Plant _____		

DAY TOUR Driller		DRILL STEM RECORD	
	WORK DONE (Drig., Coring, Trip, Moving, etc.)		
8/9		Collars	Ft.
9/10		Subs & Bit	Ft.
10/11	<i>moved from office</i>	Jts. D. P.	Ft.
11/12	<i>Moved</i>	Kelley in less 5 ft.	Ft.
12/1	<i>rig up</i>	T.D. at end of Tour	Ft.
1/2	<i>rig up</i>	T.D. at start of Tour	Ft.
2/3	<i>plug and prime pump</i>	Drilled/Cored this Tour	Ft.
3/4	<i>grease rig drill</i>	Hrs. Run Hrs. Lost Reason	
Remarks:		Oil Used	
		Dwks. Eng. ____ Pmp. Eng. ____ Lgt. Plant ____	

P.M. TOUR Driller <i>Therman</i>		DRILL STEM RECORD	
WORK DONE (Drig., Coring, Trip, Moving, etc.)			
4/5	<i>Drilling 11' 10" hole bit surface Drilling R.H. Collars</i>	Collars	Ft.
5/6	<i>Finished R.H. Hole</i>	Subs & Bit	Ft.
6/7	<i>Drilled</i>	Jts. D. P.	Ft.
7/8	<i>Drilled</i>	Kelley in less 5 ft.	Ft.
8/9	<i>Drilled</i>	T.D. at end of Tour	<i>208</i> Ft.
9/10	<i>Drilled</i>	T.D. at start of Tour	<i>15</i> Ft.
10/11	<i>Drilled</i>	Drilled/Cored this Tour	<i>193</i> Ft.
11/12	<i>Drilled Trip out drain up</i>	Hrs. Run	Hrs. Lost Reason
Remarks:		Oil Used Dwks. Eng. <i>05</i> Pmp. Eng. <i>12</i> Lgt. Plant <i>05</i>	

K-K DRILLING CO.

Retip # 7997 6 3/4
PIPE TALLY

(Include all: Subs., Collars,
Core barrels, drl. pipe, etc.)

[illegible]

Run	Time	Depth	Time
5	10	5	3:33
5	4	10	3:39
5	11	15	3:50
5	18	20	4:08
5	17	25	6:00
4	12	29	6:12
5	6	34	6:31
5	4	39	6:35
5	5	44	6:40
5	4	49	6:44
5	5	54	6:49
2	5	56	6:54
5	4	61	7:06
5	12	66	7:18
5	4	71	7:22
5	5	76	7:27
5	5	81	7:32
2	3	83	7:35
5	3	88	7:45
5	3	93	7:48
5	4	98	7:52
5	3	103	7:55
5	2	108	7:57
3	6	111	8:02
5	2	116	8:12
5	2	121	8:14
5	3	126	8:17
5	3	131	8:20
5	2	136	8:22
5	3	141	8:25
5	9	146	8:29
5	12	151	8:51
5	20	156	9:01
5	9	161	9:10
5	7	166	9:17
6	13	172	9:20
5	15	177	9:49
5	16	182	10:05
5	14	187	10:19
5	21	192	10:40
5	12	197	10:52
6	10	203	11:02
5	16	208	11:26
5		213	
5		218	
5		223	
5		228	
6		234	

DRILLING TIME RECORD

[illegible][illegible]

NOTE: All measurements of "Kelley in" are to be made from top of rotary table.
Drill pipe to be strapped prior to running core barrel.
When running tbg. make all measurements from ground level.

Unit 1192 Lease unbarger Well No. 7-11

K-K DRILLING CO.

Location _____ Date 2/8/65

DAILY DRILLING REPORT

A.M. TOUR Driller		DRILL STEM RECORD		
WORK DONE (Drig., Coring, Trip, Moving, etc.)				
12/1	check motors Put Pump together	Collars		Ft.
1/2	Drilled	Subs & Bit		Ft.
2/3	Drilled	Jts. D. P.		Ft.
3/4	Drilled	Kelley in	less 5 ft.	Ft.
4/5	Drilled	T.D. at end of Tour		419 Ft.
5/6	Drilled	T.D. at start of Tour		208 Ft.
6/7	Drilled	Drilled/Cored this Tour		281 Ft.
7/8	Drilled	Hrs. Run	Hrs. Lost	Reason
Remarks:		Oil Used		
F.H. LARRY D. W. BENE 3rd Tour completed		Dwks. Eng. <u>OK</u> Pmp. Eng. <u>OK</u> Lgt. Plant <u>OK</u>		

DAY TOUR Driller <i>Eastley</i>		DRILL STEM RECORD		
WORK DONE (Drig., Coring, Trip, Moving, etc.)		Collars	Ft.	
8/9	<i>Drilled</i>			
9/10	<i>Drilled</i>	Subs & Bit		
10/11	<i>Drilled</i>	Jts. D. P.		
11/12	<i>Drilled</i>	Kelley in	less 5 ft.	
12/1	<i>Drilled</i>	T.D. at end of Tour		<i>660 Ft.</i>
1/2	<i>Drilled</i>	T.D. at start of Tour		<i>419 Ft.</i>
2/3	<i>Drilled</i>	Drilled/Cored this Tour		<i>241 Ft.</i>
3/4	<i>Drilled Caught Samples @ 20</i>	Hrs. Run	Hrs. Lost	Reason
Remarks:		Oil Used	<i>Stored Trip out</i>	
		Dwks. Eng. <i>OK</i>	Pmp. Eng. <i>---</i>	Lgt. Plants <i>---</i>

F.H. Smith P.H. Howell

P.M. TOUR Driller		DRILL STEM RECORD		
4/5	WORK DONE (Drig., Coring, Trip, Moving, etc.)	Collars		Ft.
5/6		Subs & Bit		Ft.
6/7		Jts. D. P.		Ft.
7/8		Kelley in	less 5 ft.	Ft.
8/9		T.D. at end of Tour		700 Ft.
9/10		T.D. at start of Tour		660 Ft.
10/11		Drilled/Cored this Tour		40 Ft.
11/12		Hrs. Run	Hrs. Lost	Reason
Remarks:		Oil Used		
		Dwks. Eng.	Pmp. Eng.	Lgt. Plant

PIPE TALLY

(Include all: Subs., Collars,
Core barrels, drill pipe, etc.)

[illegible]

DRILLING TIME RECORD

Run	Time	Depth	Time
5	12	213	12:58
5	12	218	1:10
5	15	223	1:25
5	18	228	1:35
6	10	234	1:45
5	5	239	1:55
5	7	244	2:02
5	12	249	2:15
5	3	254	2:18
5	8	259	2:26
6	17	265	2:42
5	15	270	3:00
5	17	275	3:17
5	15	280	3:32
5	3	285	3:35
5	15	290	3:53
5	18	295	4:08
5	17	300	4:31
5	24	305	4:55
5	15	310	5:10
5	13	315	5:23
5	7	320	5:30
6	18	326	5:48
5	12	331	6:07
5	15	336	6:22
5	7	341	6:29
5	3	346	6:32
5	3	351	1:35
6	5	357	6:40
5	3	362	6:48
5	3	367	6:57
5	2	372	6:53
5	3	377	6:56
5	4	382	7:00
6	4	388	7:04
5	3	393	7:12
5	3	398	7:15
5	6	403	7:21
5	5	408	7:26
5	4	413	7:30
6	15	419	7:45
5	14	424	8:04
5	4	429	8:08
5	9	434	8:17
5	13	439	8:30
5	18	444	8:48
6	2	450	9:55

Run	Time	Depth	Time
5	3	455	9:00
5	4	460	9:10
5	4	465	9:14
5	4	470	9:18
5	3	475	9:21
6	4	481	9:25
5	4	486	9:35
5	6	491	9:41
5	5	496	9:46
5	7	501	9:53
5	4	506	9:57
5	5	511	10:01
5	5	516	10:12
5	7	521	10:19
5	6	526	10:25
5	6	531	10:31
5	5	536	10:36
5	13	541	10:49
5	4	546	10:59
5	18	551	11:17
5	8	556	11:26
5	18	561	11:44
5	14	566	11:58
6	22	572	12:20
5	5	577	12:29
5	4	582	12:33
5	4	587	12:37
5	Down	592	12:51
5	5	597	12:56
6	6	603	1:02
5	3	608	1:10
5	4	613	1:14
5	15	618	1:29
5	16	623	1:45
5	17	628	2:02
6	20	634	2:22
5	7	639	2:34
5	17	644	2:51
5	14	649	3:05
5	4	654	3:09
6	5	660	3:25
5		665	
5		670	
5		675	
5		680	
5		685	
2		687	9:45
9	10	696	9:55

[illegible]

NOTE: All measurements of "Kelley in" are to be made from top of rotary table.
Drill pipe to be strapped prior to running core barrel.
When running tbg. make all measurements from ground level.

Unit Rig 2 Lease unbarged Well No. 15A

K-K DRILLING CO.

Location _____ Date 2/9/65

DAILY DRILLING REPORT

A.M. TOUR Driller <i>Thompson</i>		DRILL STEM RECORD	
WORK DONE (Drig., Coring, Trip, Moving, etc.)			
12/1	<i>Running 4" Pipe</i>	Collars	Ft.
1/2	<i>Finished Running Pipe</i>	Subs & Bit	Ft.
2/3	<i>Rig down</i>	Jts. D. P.	Ft.
3/4		Kelley in less 5 ft.	Ft.
4/5		T.D. at end of Tour	Ft.
5/6		T.D. at start of Tour	Ft.
6/7		Drilled/Cored this Tour	Ft.
7/8		Hrs. Run Hrs. Lost Reason	
Remarks:		Oil Used	
<i>O. H. LARRY</i> <i>F. H. Jones</i>		Dwks. Eng. <i>6 1/4</i>	Pmp. Eng. <i>off</i> Lgt. Plant.

DAY TOUR Driller		DRILL STEM RECORD		
	WORK DONE (Drig., Coring, Trip, Moving, etc.)	Collars		Ft.
8/9		Subs & Bit		Ft.
9/10		Jts. D. P.		Ft.
10/11		Kelley in less 5 ft.		Ft.
11/12		T.D. at end of Tour		Ft.
12/1		T.D. at start of Tour		Ft.
1/2		Drilled/Cored this Tour		Ft.
2/3		Hrs. Run	Hrs. Lost	Reason
3/4				
Remarks:		Oil Used Dwks. Eng. ____ Pmp. Eng. ____ Lgt. Plant. ____		

P.M. TOUR Driller		DRILL STEM RECORD		
4/5	WORK DONE (Drig., Coring, Trip, Moving, etc.)	Collars		Ft.
5/6		Subs & Bit		Ft.
6/7		Jts. D. P.		Ft.
7/8		Kelley in	less 5 ft.	Ft.
8/9		T.D. at end of Tour		Ft.
9/10		T.D. at start of Tour		Ft.
10/11		Drilled/Cored this Tour		Ft.
11/12		Hrs. Run	Hrs. Lost	Reason
Remarks:		Oil Used Dwks. Eng. _____ Pmp. Eng. _____ Lgt. Plant _____		

PIPE TALLY

(Include all: Subs., Collars,
Core barrels, dri. pipe, etc.)

[illegible]

DRILLING TIME RECORD

[illegible][illegible][illegible]

NOTE: All measurements of "Kelley in" are to be made from top of rotary table. Drill pipe to be strapped prior to running core barrel. When running tbg. make all measurements from ground level.

CORE LOG

Well No. ~~1-1~~ W-1

Unit 212 Lease 212-101

Remarks:

could come ~~and~~ apart
at mid face.

602 1/2 ft core (9 ft sec)

10514

[illegible]