

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
 Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License #	33344		
Name:	Quest Cherokee, LLC		
Address:	P O Box 100		
City/State/Zip:	Benedict, KS 66714		
Purchaser:	Bluestem Pipeline, LLC		
Operator Contact Person:	Doug Lamb		
Phone:	(620) 698-2250		
Contractor: Name:	James D. Lorenz		
License:	9313		
Wellsite Geologist:	Michael L. Ebers		
Designate Type of Completion:			
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Re-Entry <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> SWD <input type="checkbox"/> SIOW <input type="checkbox"/> Temp. Abd. <input checked="" type="checkbox"/> Gas <input type="checkbox"/> ENHR <input type="checkbox"/> SIGW <input type="checkbox"/> Dry <input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)			
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:			
Original Comp. Date:	Original Total Depth:		
Deepening	Re-perf.	Conv. to Enhr./SWD	
Plug Back	Plug Back Total Depth		
Commingled	Docket No.		
Dual Completion	Docket No.		
Other (SWD or Enhr.?)	Docket No.		
01/21/2004	01/22/2004	01/26/2004	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 -	205-25701-0000		
County:	Wilson		
SW	SW	NE	NE
Sec. 3	Twp. 28	S. R. 16	<input checked="" type="checkbox"/> East <input type="checkbox"/> West
1300	feet from S / N (circle one) Line of Section		
1100	feet from E / W (circle one) Line of Section		
Footages Calculated from Nearest Outside Section Corner:			
(circle one)	NE	SE	NW
SW	Campbell		
Lease Name: Campbell Well #: 3-1			
Field Name: Cherokee Basin CBM			
Producing Formation: Not yet complete			
Elevation: Ground: 1020 Kelly Bushing:			
Total Depth: 1288' Plug Back Total Depth: 1285'			
Amount of Surface Pipe Set and Cemented at 24 Feet			
Multiple Stage Cementing Collar Used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
If yes, show depth set _____ Feet			
If Alternate II completion, cement circulated from 1285			
feet depth to Surface w/ 169 sx cmt.			
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Chloride content _____ ppm Fluid volume _____ bbls			
Dewatering method used _____			
Location of fluid disposal if hauled offsite:			
Operator Name:			
Lease Name: _____ License No.:			
Quarter _____ Sec. _____ Twp. _____ S. R. _____ <input type="checkbox"/> East <input type="checkbox"/> West			
County: _____ Docket No.:			

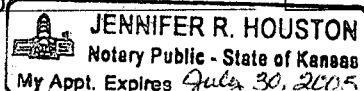
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
 Title: Manager Date: 05/19/2004

Subscribed and sworn to before me this 19th day of May, 2004.

Notary Public: Jennifer R. Houston
 Date Commission Expires: July 30, 2005



KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

56662

Operator Name: Quest Cherokee, LLC Lease Name: Campbell Well #: 3-1
 Sec. 3 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime 611 +409
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime 643 +377
List All E. Logs Run:		Pawnee Lime 754 +266
Density-Neutron		Oswego Lime 811 +209
Dual Induction - Guard		Verdegris 925 +95
		Mississippi 1228 -208
RECEIVED MAY 21 2004		

KCC WICHITA

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Suface	11"	8-5/8"	24.75	24'	"A"	6sx	
Production	6-3/4"	4-1/2"	6.5	1285'	"A"	169sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on Pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____