

TYPE  
SIZE ONE

10-28-17E

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6678 EXPIRATION DATE 6/85

OPERATOR John E Galemore API NO. 205-24-030

ADDRESS PO Box B, Chanute, KS COUNTY Wilson

FIELD Bartlesville

\*\* CONTACT PERSON same PROD. FORMATION Bartlesville

PHONE 431-6340 Indicate if new pay.

PURCHASER Square Deal LEASE Myers North

ADDRESS Chanute, KS WELL NO. 10

WELL LOCATION

DRILLING D&M Oil Co 4555 Ft. from from SE Corner

CONTRACTOR ADDRESS 804 N Garfield 5115 Ft. from from SE Corner

Chanute, KS the (Qtr.) SEC 10 TWP 28 RGE 17

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

WELL PLAT grid table with 4 columns and 4 rows.

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 977 PBT

SPUD DATE 11/26/84 DATE COMPLETED 11/29/84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NCDA filing

Table with columns: Date of First Production, Product method (flowing, pumping, gas lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

FEB 5 1985

Disposition of gas: openhole, Other (specify)

State Geological Survey WICHITA BRANCH

METHOD OF COMPLETION

PRODUCTION INTERVAL

947-960

SUBSCRIBED AND SWORN TO BEFORE ME THIS day of 1985

Operator Name John E. Galemore Lease Name North Myers Well# 10 SEC 10 TWP. 28 RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0-15	Clay
15-18	Limerock
18-134	Shale
134-172	Sandrock
172-211	Shale
211-254	Limerock
254-257	Shale
257-283	Limerock
283-291	Shale
291-303	Limerock
303-353	Shale
353-387	Limerock
387-498	Shale
498-507	Limerock
507-510	Shale
510-523	Limerock and Shale
523-598	Shale
598-602	Limerock and Shale
602-628	Limerock 30 ft. lime
628-667	Shale
667-684	Limerock 20 ft. lime
684-713	Shale and Limerock
713-715	Limerock
715-848	Shale
848-927	Sandy Shale
927-968	Sandrock
968-977	Shale and Sandrock
T.D. 977	

Name Top Bottom

Set 20 ft. of 7" surface casing  
 Cemented with 5 sacks of Portland Cement

Set 976.0 ft. of 4 1/2" casing and waited for Consolidated to cement from top to bottom.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10	7"	24	20'	Portland	5	0
Casing	6 1/4	4 1/2	95	976'	Portland A	112	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	947-960			10 sacks	10-20		947-960
RECORD size <u>2 1/2</u> at <u>938</u> packer at <u>          </u> <input type="checkbox"/> Yes <input type="checkbox"/> No							

D & M OIL COMPANY

P.O. BOX 372

CHANUTE, KANSAS 66720

PHONE: (316) 431-7905

\* C 7

PRODUCER:	JOHN GALEMORE	FARM:	MYERS	WELL NO.:	10		
LOCATION:	NORTHWEST 1/4 of	SEC:	10	TWP:	28	RG:	17E
ELEVATION:	1000 ft.	STATE:	KANSAS	COUNTY:	WILSON		

0-15	Clay	Set 20 ft. of 7" surface casing
15-18	Limerock	
18-134	Shale	Cemented with 5 sacks of Portland Cement
134-172	Sandrock	
172-211	Shale	
211-254	Limerock	Set 976.0 ft. of 4 1/2" casing and waited for Consolidated to cement from top to bottom.
254-257	Shale	
257-283	Limerock	
283-291	Shale	
291-303	Limerock	
303-353	Shale	
353-387	Limerock	
387-498	Shale	
498-507	Limerock	
507-510	Shale	
510-523	Limerock and Shale	
523-598	Shale	
598-602	Limerock and Shale	
602-628	Limerock 30 ft. lime	
628-667	Shale	
667-684	Limerock 20 ft. lime	
684-713	Shale and Limerock	
713-715	Limerock	
715-848	Shale	
848-927	Sandy Shale	
927-968	Sandrock	
968-977	Shale and Sandrock	
T.D. 977		

FEB 5 1935

State Geological Survey

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1934

CONSERVATION DIVISION  
Wichita, Kansas

**COMPUTER INVENTORIED**  
**NUCLEAR WELL LOG**

# Adams Jetwell Service, Inc.

629 So. Santa Fe

Chanute, Kansas 66720

COMPANY CUSHER OIL CO. & JOHN GALEMORE  
P.O. BOX B CHANUTE, KS 66720  
 WELL MYERS NORTH # 10  
 FIELD \_\_\_\_\_  
 COUNTY WILSON STATE KS

Location: 4455' FSL & 5115' FEL  
 Sec. 10 Twp. 28 S Rge. 17 E

Other Services:

4

Permanent Datum: \_\_\_\_\_, Elev. \_\_\_\_\_ Elev.: K.B. \_\_\_\_\_  
 Log measured from G.L. ft. above perm. datum D.F. \_\_\_\_\_  
 Drilling measured from \_\_\_\_\_ G.L. \_\_\_\_\_

Date	12-10-84	12-10-84	12-10-84
Run No.	1 N.W.	1 N.W.	1 N.W.
Type Log	GAMMA RAY	PERFORATE	NEUTRON
Depth - Driller			
Depth - Logger	972'.4		972'.4
Bottom logged interval	966'		971'
Top logged interval	350'		350'
Type fluid in hole	WTR.	WTR.	WTR.
Cemented with			
Plug - Set at			
Level	FULL	FULL	FULL
Max. rec. temp., deg F.			
Type of shots		2 1/8 ALUM. STRIPJETS	
Recorded by	B. ADAMS	B. ADAMS	B. ADAMS
Witnessed by	JOHN	JOHN	JOHN

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 10 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

BORE-HOLE RECORD				CASING RECORD		
RUN No.	Bit	From	To	Size	Wgt.	From To
				4 1/2"		0 T.D.

State Geological Survey  
 WICHITA BRANCH