

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geologist 20-28-76E  
WICHITA BRANCH  
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. Richey #7455API NO. 15-205-22,980ADDRESS Box 876COUNTY WilsonTyler, Texas 75710FIELD Vilas\*\*CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE (214) 595-5333LEASE W. D. ReecePURCHASER Square Deal Oil Co.WELL NO. R-3ADDRESS Box 883

WELL LOCATION \_\_\_\_\_

Chanute, Ks. 66720590 Ft. from E Line and210 Ft. from N Line ofthe SEC. 20 TWP. 28S RGE. 17EDRILLING Chase Drilling Co.

CONTRACTOR \_\_\_\_\_

ADDRESS 1329 S. WashingtonChanute, Ks. 66720PLUGGING -

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 975 PBTD -SPUD DATE 7-15-82 DATE COMPLETED 8-9-82ELEV: GR 959 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

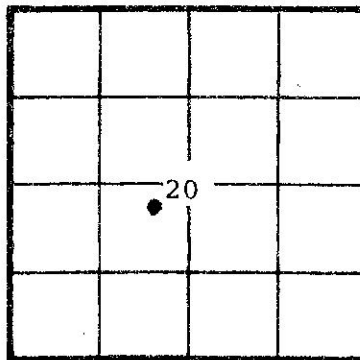
Amount of surface pipe set and cemented 25. DV Tool Used? No

## AFFIDAVIT

STATE OF Texas, COUNTY OF Smith SS, I, \_\_\_\_\_H. L. Richey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_OPERATOR OF THE W. D. Reece LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. R-3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

## WELL PLAT

KCC ☒  
KGS ☒  
(Office  
Use)

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

20-28-17E  
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville - Brown sandstone	905	908	Radioactivity	963
Brown sandstone	909	914		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4,000 # 20/40 sand & 4,000 #				905-08	
10/20 sand				909-14	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-18-83		Pump		27	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	3 bbls.	Nil	0 %		
Disposition of gas (vented, used on lease or sold)			Perforations 905-08, 909, 910-14		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	10-3/4"	7"	20	25'	C	10	
Prod.	5-1/4"	2-7/8"	4.6	975	C	115	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
-			2		905-08		
TUBING RECORD				2		909-914	
Size	Setting depth	Packer set at					
1"	894						