

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drig.
License: #5675
Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
8/24/01-Spud Date 8/27/01-TD Temp Abd.-WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25391
County: Wilson
____ - ____ - SV Sec. 33 Twp. 28 S. R. 17 ☒ East ☐ West
1600 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robert Hamsher Well #: 33-1
Field Name: _____
Producing Formation: Riverton
Elevation: Ground: 891 ft. Kelly Bushing: _____
Total Depth: 1,093 ft. Plug Back Total Depth: 1,083 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,090 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Eng/Drig Tech Date: 12/4/01

Subscribed and sworn to before me this 5th day of December

2001
Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: Robert Hamsher Well #: 33-1
Sec. 33 Twp. 28 S. R. 17 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachment **KCC**

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,090'	CI "A"	155	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WOC-WOP		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				N/A	N/A

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) Temp. Abd.-WOC Production Interval

Release
MAR 2 2002
From
Confidential

Rig: 1		Elev.
API No.	15- 205-25391-0000	
Operator:	Devon SFS Operating, Inc.	
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No:	33-1	Lease Name: Robert Hamsher
Footage Location:	1600 ft. from the	South Line
	600 ft. from the	West Line
Drilling Contractor:	McPherson Drilling LLC	
Spud date:	8/24/01	Geologist: H. Gilbert
Date Completed:	8/27/01	Total Depth: 1093'

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S. 33 T. 28 R. 17E
Loc:
County: Wilson

Gas Tests:		
551'	-	MCF
628'	5.64	MCF
639'	3.92	MCF
651'	3.92	MCF
691'	4.42	MCF
973'	3.92	MCF
1/4" orifice 993'	-	MCF
3/8" orifice 1028'	65.30	MCF
1038'	44.20	MCF
1053'	65.30	MCF

Casing Record			DEC 05 2001	Rig Time:
	Surface	Production		
Size Hole:	11"	7 7/8"	CONFIDENTIAL	1 hr. gas test
Size Casing:	8 5/8"			
Weight:	20 #			
Setting Depth:	20'			
Type Cement:	Portland			
Sacks:	4			

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	sand	669	675
sand	7	25	sand/shale	675	975
shale	25	129	coal	975	978
lime	129	209	shale	978	1019
shale	209	249	coal	1019	1022
lime	249	260	shale	1022	1026
shale	260	265	miss lime	1026	1093 TD
lime	265	275			
shale	275	295			
lime	295	333			
shale	333	408			
lime	408	413			
shale	413	421			
limme	421	450			
sand/shale	450	530			
pink lime	530	568			
shale	568	607			
osw lime	607	631			
summit	631	635			
lime	635	645			
mulkey	645	648			
lime	648	656			
sand/shale	656	669			

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