

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831

Wellsite Geologist: David Flemming

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc) **Release**

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

Spud Date or
Recompletion Date

9/15/01-Spud 9/19/01-TD

Temp. Abd. WOC
Completion Date or
Recompletion Date

API No. 15 - 133-25698

County: Neosho

SE SW Sec. 22 Twp. 28 S. R. 18 ☒ East ☐ West

700 feet from S N (circle one) Line of Section

2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Shirley Triplett Well #: 22-1

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 991 ft. Kelly Bushing: _____

Total Depth: 1,138 ft. Plug Back Total Depth: 1,129 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,136 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Eng. Tech Date: 12/20/01

Subscribed and sworn to before me this 20th day of December

2001

Notary Public: Janice L. Modisette

Date Commission Expires: _____



JANICE L. MODISSETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Shirley Triplett Well #: 22-1
Sec. 22 Twp. 28 S. R. 18 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GR, N, D, DIL, CBL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,135'	Cl "A"	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Temp. Abd.	WOC-WOP		

TUBING RECORD				Size	Set At	Packer At	Liner Run			
							☐ Yes ☐ No			
Date of First, Resumed Production, SWD or Enhr.				Producing Method						
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Release

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Temp. Abd.-WOC-WOP

MAR 06 2003

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON	Well No. #22-1	Lease Shirley Triplett	Loc. %	Sec. 22s	Twp. 28	Rge. 18e
County Neosho	State KS	Type/Well	Depth 1138'	Hours	Date Started 9-15-01	Date Completed 9-17-01

Job No.	Casing Used 20' 8 5/8"	Bit Record				Coring Record						
Driller Waylon	Cement Used RECEIVED	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No. DEC 26 2001			7 7/8"								
Driller	Hammer No. KCC WICHITA											

Formation Record												
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation	
0	10	overburden	412	426	limey shale	701	719	shale	919	943	shale	
10	14	sand	426	440	lime	719	720	coal	943	947	sand	
14	17	shale	440	448	shale	720	741	shale	947	949	coal	
17	31	lime	448	454	sand	741	747	lime	949	973	shale	
31	43	sand	454	474	shale	747	750	shale	963	gas test 6 lbs 1/2"		
43	54	lime	474	479	sand	750	751	coal	973	992	sandy shale	
54	86	shale	479	482	sandy shale	751	758	sandy shale	992	993	coal	
86	93	lime	482	506	sand	758	764	shale	993	1006	shale	
93	99	sandy shale	506	513	shale	764	779	sandy shale	1006	1007	coal	
99	101	lime	513	520	lime	779	786	shale	1007	1009	shale	
101	116	shale	520	523	shale	786	798	sand	1009	1010	coal	
116	178	lime	523	524	coal	798	799	limey shale	1010	1032	shale	
178	182	shale	524	526	shale	799	800	coal	1013	gas test 7 lbs 1/2"		
182	187	lime	526	550	lime	800	808	shale	1032	1034	coal	
187	231	sand	550	554	shale	808	826	sand (oil show)	1034	1043	shale	
231	251	lime	554	563	lime	811	gas test 2 lbs 1/4"		1043	1045	coal	
251	258	shale	563	582	shale	826	873	shale	1045	1057	shale	
258	271	lime	582	592	sand	863	gas test 6 lbs 1/2"		1057	1058	coal	
271	279	shale	592	602	shale	873	876	sand	1058	1067	shale	
279	330	lime	602	625	lime	876	885	shale	1063	gas test 9 lbs 1/2"		
330	356	shale	625	636	blk shale	885	886	coal	1067	1068	limey shale	
356	361	sand	636	641	lime	886	894	shale	1068	1138	lime MISS	
361	394	shale	636	gas test .5 lbs 1/4"		894	901	sand	1079	gas test 10 lbs 1/2"		
394	399	lime	641	649	shale, coal	901	907	shale	1088	gas test 8 lbs 1/2"		
399	403	shale	649	681	sand	907	908	coal				
403	405	lime	661	gas test 4 lbs 1/4"		908	909	shale				
405	406	shale	681	689	sandy shale	909	913	sand				
406	412	lime	689	701	limey shale	913	919	sandy shale				

T.D. 1138'