

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: McPherson Drlg.

License: #5675

Wellsite Geologist: Dave Fleming

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

6/13/03 Spud Date 6/16/03 TD 7/10/03

Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 133-25905

County: Neosho

SE - SW Sec. 28 Twp. 28 S. R. 18 ☒ East ☐ West

700 feet from (S) N (circle one) Line of Section

1850 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Wayne Taylor 28 Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Cherokee Coal

Elevation: Ground: 958 ft. Kelly Bushing: \_\_\_\_\_

Total Depth: 1,236 ft. Plug Back Total Depth: 1,208 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,215 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan ALL 11 WELLS 10-27-03

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 10/21/03

Subscribed and sworn to before me this 22nd day of October

2003

Notary Public: Patti Dieckhus

Date Commission Expires: 1-10-2004

#00000586

Oklahoma County, OK

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

✓ Wireline Log Received

N Geologist Report Received

UIC Distribution

Operator Name: Devon Energy Production Company, L.P. Lease Name: Wayne Taylor 28 Well #: 1  
 Sec. 28 Twp. 28 S. R. 18 ☒ East ☐ West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See Attachments

RECEIVED  
 OCT 24 2003  
 KCC WICHITA

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 11"               | 8 5/8"                    | 32 #/ft           | 20'           | Portland       | 4            | none                       |
| Production                                                                          | 7 7/8"            | 5 1/2"                    | 14 #/ft           | 1,215'        | CI 'A'         | 170          | ThickSet                   |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 4 spf          | 1,026'-1,030'Riverton,970'-973',964'-967'Rowe                                             | 500glFeHCl,Frac325BblsNoSand                                                      |       |
| 4 spf          | 867'-870'Weir,824'-827'Tebo                                                               | 500glFeHCl,Frac475Bbls1,600lbs20/40Sd.                                            |       |
| 4 spf          | 762'-766'Flemng,722'-726'Crwbrg,700'-702'Bevier                                           | 500glFeHCl,Frac475Bbls2,100lbs20/40Sd.                                            |       |
| 4 spf          | 626'-630'Mulky,613'-617'Summit                                                            | 500glFeHCl,Frac425Bbls1,100lbs20/40Sd.                                            |       |
|                |                                                                                           |                                                                                   |       |

|                                                             |            |                |                                                                                                                                                                                        |                  |                                                                                  |
|-------------------------------------------------------------|------------|----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------------------------------------------------------------------------|
| TUBING RECORD                                               |            | Size<br>2 3/8" | Set At<br>1,169'-EOT                                                                                                                                                                   | Packer At<br>N/A | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>10/17/03 |            |                | Producing Method<br><input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                  |                                                                                  |
| Estimated Production<br>Per 24 Hours                        | Oil<br>N/A | Bbls.          | Gas<br>10 Mcfd                                                                                                                                                                         | Mcf<br>300 bwpd  | Water<br>Bbls.<br>Gas-Oil Ratio<br>N/A<br>Gravity<br>N/A                         |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_