

24-28-18E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6119
Name Vera Cruz
Address 6312 S. Helena
City/State/Zip Spokane, WA 99203

Purchaser Koch

Operator Contact Person
Phone 431-4549

Contractor: License # 7134
Name H & M Oil

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4/82 4-5-82 4/82 4-15-82 11/84 11-17-84
Spud Date Date Reached TD Completion Date
797
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 797 feet depth to surf w/ 100 SX cmt

API NO. 15-133,23,464

County Neosho

SW4 Sec. 24 Twp. 28S Rge. 18 East West

2475 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

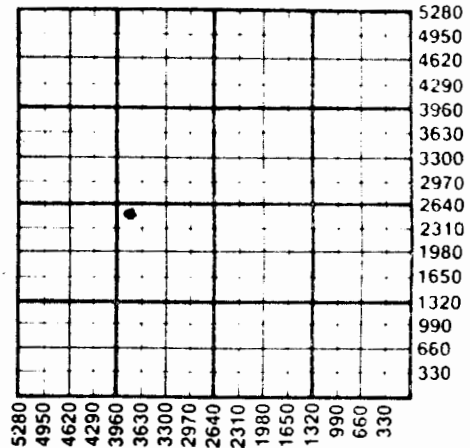
Lease Name Cheyney Well # G26

Field Name

Producing Formation Bartlesville

Elevation: Ground 1005 KB 1009

Section Plat



FEB 01

OFFICE OF THE COMMISSIONER
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CR 3803

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vera Cruz Petrol Lease Name Cheyney Well # B26

Sec. 24 Twp. 28S Rge. 18 County Neosho
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate: If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Limestone and shale

GL 740

Oil sand

740 754

Sandy shale

754 797

FEB 25 1985
 State Geological Survey
 MISSOURI BRANCH

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1 Bbls		MCF	1 Bbls	CFPB	26

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 744-754

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12	6	15	50	Port	12	
	6	2, 7/8	6, 5	797	Port	100	gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	744-754	2 1/8	
		8000# sand and water	

TUBING RECORD

Size 1" Set At 716 Packer at

Liner Run Yes No

Date of First Production 11/84 Producing Method

Flowing Pumping Gas Lift Other (explain)