

28-28-19E
27-28-19E
Location verified by KCC 12/2007

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5677
name J.R. BURRIS
address Box 345 IOLA, KS 66749
City/State/Zip

Operator Contact Person J.R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J.R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Oct 26, 85 Dec 23, 85 Dec 23, 85
Spud Date Date Reached TD Completion Date
6.10 PBD
Amount of Surface Pipe Set and Cemented at 20.1 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-133-24,996
County NEOSHO
NE SW SE 28
(location) Sec 27 Twp 28 Rge 19

790 Ft North from Southeast Corner of Section
1705 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

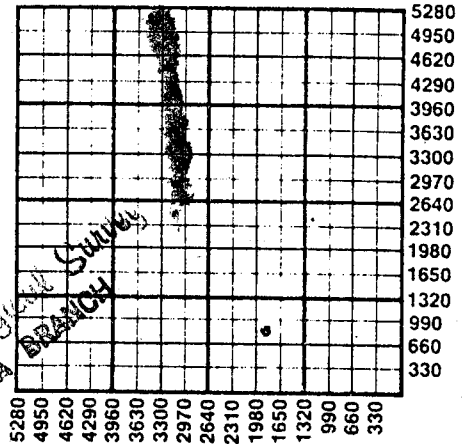
Lease Name HALL Well# 24

Field Name

Producing Formation Bartelsville

Elevation: Ground KB

Section Plat



JAN 13 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name J. R. BURRIS Lease Name Hall Well# 24 SEC. 27. TWP. 28. RGE. 19

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NOT AVAILABLE

NOT AVAILABLE

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1	Bbls	trace	5		
		MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	1.1"	6"	6.7	20'	portland	10	none
long string	5 1/8"	2 1/2"	6.4	610'	portland	75	none

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	584.5-588.5	20 sacks of sand w/ 80 bbls brine --- 150 gallons acid	

J. R. Burris

P1

Box 345
Iola, Kansas 66749
316-365-3181

Well No. 24 Farm HALL Producer HOME STATE BANK
 Location NE SW SE Sec. 28 Twp. 28 Rg. 19 E
 Elevation State Kansas County Neosho
 Kind (Oil, Gas, Water, Dry Hole) cil Contractor J.R. BURRIS DRILLING
 Producing Formation Bartelsville Top 584 Bottom 589
 Shot With Qts. From To
 Packer Set At Kind Size
 Liner from to Perforated from 584.5 to 588.5 - 6 Holes

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
10	soil & clay	10			
13	shale	23			
14	lime	37			
	broken shale	59			
	lime	110			
45	shale	155			
29	lime	184			
13	shale	197			
12	lime	209			
70	shale	279			
60	lime	339			
40	shale	379			
25	lime	404			
9	shale	413			
4	lime	417			
168	shale	585			
5	oil sand	590			
20	shale	610			

T.D. 610

JAN 13 1986
 Geological Survey
 WICHITA BRANCH

STATE OF KANSAS

JAN 10 1986

Geological Survey

Total Depth 610
 Open Hole
 Seating Nipple 2 1/2" at 581
 Casing 6" at 20'
 Casing at
 Casing at
 Cement
 Tubing
 Rods
 A.P.I. # 15-133-24,996
 Additional Information

SPUD Date _____ Date Completed _____ O.K. _____
 Superintendent