1-28-2E

TYPE

AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5586 EXPIRATION DATE 6/30/85

OPERATOR Premier Petroleum, Inc. API NO. 15-173-20,112-0001 (DRL 01 2008)

ADDRESS 403 N. Hillcrest COUNTY Sedgwick

Wichita, Kansas 67208 FIELD Unknown

** CONTACT PERSON L.A. Watson PROD. FORMATION Stalnaker Sand

PHONE (316) 682-7131 ____ Indicate if new pay.

PURCHASER None at Present LEASE Means

ADDRESS (Shutin Gas Well) WELL NO. 1

WELL LOCATION NE NE NE

DRILLING CONTRACTOR Smitherman Drilling Co. 330 Ft. from North Line and

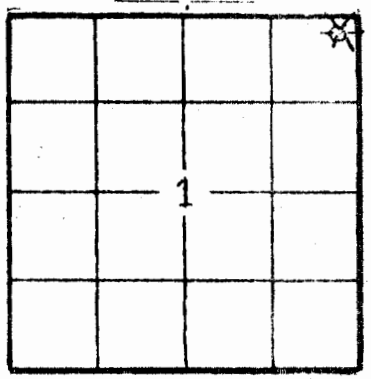
ADDRESS Denver, Colorado 330 Ft. from East Line of

the NE (Qtr.) SEC 1 TWP 28S RGE 2E (E) XXX

PLUGGING CONTRACTOR None

ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 3125 PBTD 2100

SPUD DATE 2/7/74 DATE COMPLETED X Recompleted for Gas 6/4/84

ELEV: GR 1309 DF ____ KB 1314

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 202 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Shut-in Gas,) Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

This well previously completed in 1974 for oil production and now recompleted for gas production.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L.A. Watson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

81

ACO-1 Well History

(E)

Side TWO
OPERATOR Premier Pet. Inc. LEASE NAME Means SEC 1 TWP 28S RGE 2E XXX
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
This well was drilled in February 1974 and completed as an oil producer out of the Simpson Sand. Production later ceased and well has now been recompleted as a shutin gas well out of the Stalnaker Sand, perforated 2029½-30½ with 4 shots. Plugged back total depth with bridge plug at 2100 and packer on tubing set at 2023 ft.				
Stalnaker Sand	2028	2044		
Kansas City	2376	----		
Mississippi	2850	----		
Simpson Sand	3127	3134		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Recemented 100 sks from 338' to top of ground	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Gas Flow	

Estimated Production-I.P.	Oil bbls.	Gas 1" Orfice = 577,000 MCF	Water Mist % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	
Shutin at Present	2029½-30½ Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe		8 5/8"		202	Common	125	3% C.C.
Production Pipe		4 1/4"		3128	Common	250	60-40 Pozmix 50 sks with Latex

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2" upset	2023	2023

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 shots/ft	Carrier Gun	2029½-30½