SIDE ONE

ACO-1 WELL HISTOR

| J 1 | WELL | HISTORY | | | | |
|-----|--------|---------|--|--|--|--|
| | Compt. | | | | | |

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # (190 EXPIRATION DATE 6-84 OPERATOR William G. Ash API NO. 15-173-20,612 COUNTY Sedgwick ADDRESS 500 N. Sagebrush Wichita, Kansas 67230 FTELD PROD. FORMATION ** CONTACT PERSON Same PHONE 316-733-5280 LEASE R-D Gribble **PURCHASER** WELL NO. 1 **ADDRESS** WELL LOCATION SE SW SE¹/₄ 330 Ft. from North Line and Reynolds Drilling Co., Inc. DRILLING CONTRACTOR 1650 Ft. from East Line of 0201 College Street **ADDRESS** the (Qtr.)SEC12 TWP28S RGE 2 XXX. Winfield, Kansas 67156 WELL PLAT (Office PLUGGING Reynolds Drilling Co., Inc. CONTRACTOR 0201 College Street Use Only) KCC Winfield, Kansas 67156 KGS SWD/REP 3287' TOTAL DEPTH PLG. 11-25-83 DATE COMPLETED 12-4-83 SPUD DATE GR 1343 DF KB 1348 ELEV: DRILLED WITH (CARLE) (ROTARY) (AXR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 2/6' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I I

that:

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Och (Name) ROTARY TOTAL DEPTH

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. State Geologicae Sulvey FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH x Check if no Drill Stem Tests Run. Open Hole 0 90 Plug & Cement 190 213 213 217 Shale & Lime Streaks 217 705 Shale & Lime 705 1145 Shale & Lime Streaks 1145 1365 Shale & Lime 1365 2065 Br. Lime 2065 2104 Lansing 2104 2199 Lansing 2199 2210 Shale & Lime 2210 2387 Lansing 2387 2439 Kansas City 2439 2485 Kansas City Lime 2485 2682 Lime & Shale 2682 2890 Cherokee 2890 2916 MississippiChat 2916 3000 Mississippi Lime 3000 3087 Mississippi Lime 3087 3204 Simpson 3204 3277 Arbuckle

3277

3287

3287

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production; etc. CASING RECORD (New) or (Used) Size casing set Type and percent additives Weight lbs/ft. Setting depth Purpose of string Sixe hole drilled Type cement Sacks 3 Chlorite 5.6. 216 BWK 24/6 1 hulls

| LINER RECORD | | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|---------------|--------------------|----------------|--|
| Top, ft. | Bottom, ft. | Sacks cament | Shots per ft. | Size & type | Depth interval | |
| TUBING RECORD | | | | | | |
| Sixe | Setting depth | Packer set at | | | | |