

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name Hutchinson Oil Company
Address 105 Broadway Plaza, Suite 470
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Steve Hutchinson
Phone 316-262-1525

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Bruce Reed
Phone 316-262-0735

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-6-85 11-12-85 11-12-85
Spud Date Date Reached TD Completion Date

3350
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-173-20,751
County Sedgwick
NE SE SE Sec. 24 Twp. 28 Rge. 2 East West

990 Ft North from Southeast Corner of Section
480 Ft West from Southeast Corner of Section
470 (Note: Locate well in section plat below)

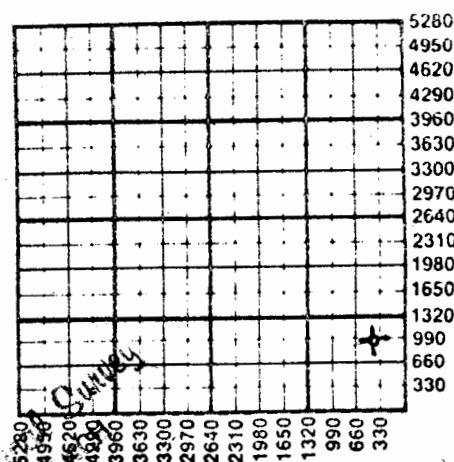
Lease Name Chaney Well # 1-24

Field Name Wildcat

Producing Formation

Elevation: Ground 1328 KB 1333

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

115234

Operator Name Hutchinson Oil Company.. Lease Name... Chaney..... Well #..... 1-24

Sec..... 24..... Twp..... 28..... Rge..... 2..... ☒ East
☐ West County..... Sedgwick.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST #1 3216-26' 30-30-30-30 Rec 20' thin mud,
 some oil stain. ISIP 1100 FSIP 1090
 IFP 11-11 FFP 32-23

Name	Top	Bottom
Lansing	2109	776
Kansas City	2459	1126
Base KC	2670	1337
Ft. Scott	2826	1493
Miss.	2931	1598
Kinderhook	3148	1815
Simpson Sand	3212	1879
Arbuckle	3279	1946
RTD	3350	2017
LTD	3350	2017

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	12.1/4...	8.5/8.....	20#.....	206...	60/40.poz.	150.3%	CC.2%.Gel
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
 NA ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....