Sec. 15, T. 28 S., R. 20 E.

Year Well Reported 1966
AAPG-CSD Serial No. 02399

JUL 1966
RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

KANSAS WELL COMPLETION REPORT 15-28-20E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Robert Cobs, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67202. Please correct any item that is in error.)

COLORADO DRLG COMPANY

REF. NO. CA 12

BOX 10007

DATED 2-28-66 FOR WATER INPUT

DENVER COLO.

DRILL CO K-K DRLG CO
TOOLS-ROTARY
SP FT ALT. 2
TD FT

COUNTY NEOSHO

LOCATION
SE SEC 15 28S 20E
W/2 SE/4 1301' F WL & 330' F SL

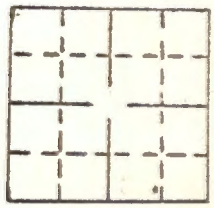
FARM NO. AND NAME W-27 SCHUMISCH

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Date Drilling Began: 3/1/66

Date Drilling Completed: 3/1/66

Please show location of well in section:



Oil or gas test was completed as a dry hole: _____

Hole was not drilled: _____ Elevation: Derrick floor _____

Total depth of hole: 488' Kelly Bushing _____ Ground _____

Plug back total depth: ~~485~~ Electric or other logs were run: Yes ✓ No _____

If OWWO, give new footage drilled: _____ Well was Cored: Yes ✓ No _____

Field Name: TRENT Drill Stem Test Run: Yes _____ No ✓

Service well

Name of Company purchasing oil or gas: MID AMERICA

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Initial Potential or Production: Barrels of oil/day _____;

Barrels of water/day _____; Thousand cu ft gas/day _____

Oil Gravity 30 °API; Pay Depth (Bottom) 482

Net Pay Thickness 13' Ft.; Name of Pay Zone BARTLESVILLE

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.