

26-28-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-037-21,36A
County Crawford
SE SE SW Sec. 26 Twp 28 Rge 21 X East

Operator: License # 9418
Name Bonanza Energy Corp
Address P.O. Box A
Benedict, KS 66714
City/State/Zip

225 Ft North from Southeast Corner of Section
2840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Bonanza Energy Corp
Benedict, KS

Lease Name Little Well # 8-A

Operator Contact Person Douglas L. Lamb
Phone 316/698-2495

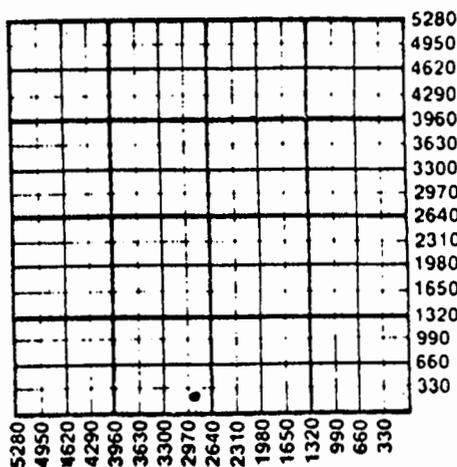
Field Name Walnut

Producing Formation Bartlesville

Elevation: Ground KB

Contractor: License # 9418
Name Bonanza Energy Corp

Section Plat



Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
Sept. 85 12 Sept. 85 19 Dec. 85
Spud Date Date Reached TD Completion Date

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

455' Total Depth PBDT

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Joint of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 447 feet depth to surface w/.52 SX cmt
Cement Company Name Consolidated Oil Well Serv.
Invoice # 65672

Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Bonanza Energy Corp.** Lease Name **Little** Well # **8-A**

Sec. **26** Twp. **28** Rge. **21** East West County **Crawford**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Cored 397' - 423.5'
 Oil Saturation from 398.6' - 421.5'

Name	Top	Bottom
Ft. Scott lime		235'
Bartlesville Sand	395'	422'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	3		1		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 400'
 Used on Lease Dually Completed 420'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4"	7"		20'	Portland	6	
Casing	6-1/4"	4-1/2"	9#	447'	Portland	52	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	400' - 420'	50 sx sand with 70 bbls gel salt water	400' 420'

TUBING RECORD Size 1" Set At 400' Packer at Liner Run Yes No

Date of First Production 19 Dec 85 Producing Method Flowing Pumping Gas Lift Other (explain).....