

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418
Name Bonanza Energy Corp
Address P.O. Box A
City/State/Zip Benedict, KS 66714

Purchaser Bonanza Energy Corp
..... Benedict, KS 66714

Operator Contact Person Douglas Lamb
Phone 316/698-2495

Contractor: License # 9418
Name Bonanza Energy Corp

Site Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Sept. 85 26 Sept. 85 15 Jan. 86
Spud Date Date Reached TD Completion Date

458'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 448 feet depth to Surface/.52 SX cmt
Cement Company Name Consolidated Oil Well Ser.
Invoice # 65675

API NO. 15-.... 038-21,366

County Crawford

SW SW SE Sec. 26 Twp. 28 Rge. 21 East West

515 Ft North from Southeast Corner of Section
2510 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

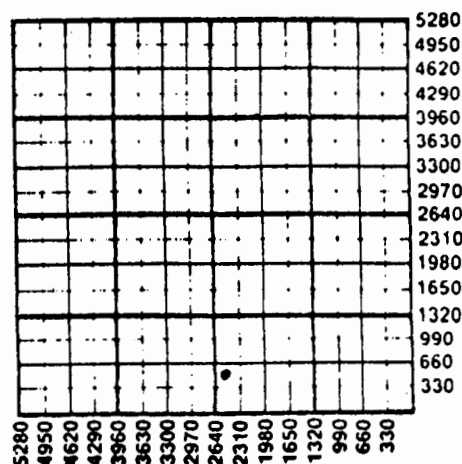
Lease Name Little Well # 10-A

Field Name Walnut

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Bonanza Energy Corp. Lease Name..... Little..... Well #..10-A..

Sec....26.... Twp.....28... Rge..21..... ☒ East
County..... Crawford..... ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Cored 409' - 430'

Oil Saturation 409.4' - 411.7'
 415.7' - 429.4'

Name	Top	Bottom
Ft. Scott Lime		240'
Upper Bartlesville Sand	407'	414'
Lower Bartlesville Sand	416'	430'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	1 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 409'
☐ Used on Lease ☐ Dually Completed 429'
☐ Conmingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4"	7"		22'	Portland	7	
Casing	6-1/4"	4-1/2"	9#	448'	Portland	52	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	409' - 411'	50 sx sand with	409-411'
2	415' - 429'	70 bbls gel - salt water	415-429'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"		410		

Date of First Production 15 Jan. 86
 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....