

API NO. 15-.....037-21365.....

County.....Crawford.....

..SW. ..SW. ..SE Sec. 26. Twp. 28 Rge. 21.. X East
West

...185.... Ft North from Southeast Corner of Section
..2510.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Little.....Well #...9-A...

Field Name.....Walnut.....

Producing Formation... Bartlesville.....

Elevation: Ground.....KB.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec	Typ	Rge	East	West
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_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Bonanza Energy Corporation** Lease Name **Little** Well # **9-A**

Sec. **26** ... Twp. **28** ... Rge. **21** ... ☒ East ☐ West County **Crawford**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Cored 409'-430'
 Oil Saturation 409.5'-429.4'

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott Lime		240'
Bartlesville Sand	406'	430'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	1 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 406'
☐ Used on Lease ☐ Dually Completed 426'
☐ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		22'	Portland	6	
Casing	6 1/4"	4 1/2"	94	449'	Portland	52	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	406'-426'	50 sacks sand with 70 bbls gel salt water	406' 426'

TUBING RECORD

Size 1" Set At 410' Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)