

API NO. 15-037-21,371

County.....Crawford

..SW. ...SW ..SE. Sec. 26. Twp. 28. Rge. 21.. X East
West

...520'... Ft North from Southeast Corner of Section
...2180'... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Little.....Well #.12-A..

Field Name.....Walnut.....

Producing Formation.....Bartlesville.....

Elevation: Ground.....902.....KB.....

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)	Ft West from Southeast Corner of	Sec	Typ	Rge	East	West
--	----------------------------------	-----	-----	-----	------	------

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

```
Operator: License # .....9418.....
Name .....Bonzanza Energy Corp.....
Address .....P.O. Box A.....
.....
City/State/Zip ...Benedict, KS...66714...
```

Purchaser.....Bonanza Energy Corp.....
.....Benedict, KS...66714.....

Operator Contact Person Douglas L. Lamb
Phone 316/698-2495

Factor: License # 9418
Name Bonanza Energy Corp.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

 x New Well Re-Entry Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

Oct., 85.	..12.Oct., 85	Not..completed
Date	Date Reached TD	Completion Date

.....465'.....	450'.....
Total Depth	PBTD

Unit of Surface Pipe Set and Cemented at..20'feet
Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated

from...44.7.....feet depth to surface w/.52.SX cmt

Cement Company Name ..Consolidated.Oil..Well..Se

Invoice #65676.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Benaha Energy Corp Lease Name Little Well # 12-A
 Sec. 26 Twp. 28S ... Rge. 21 ... ☒ East ☐ West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

Cored 423 - 442'

Ft. Scott Lime 242 246'

Bartlesville Sand 412 436'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	9-7/8" 6-1/4"	7" 4-1/2"	9#	20' 447'	Portland Portland	7 52	2% gel 5% salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....