

26-28-21E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 9418 .....  
Name ..... Bonanza Energy Corp. ....  
Address P.O. Box A .....  
.....  
City/State/Zip ..... Benedict, KS. 66714 .....
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Purchaser.....Bonanza Energy Corp.....
.....Benedict, KS....66714.....

Operator Contact Person .. Douglas L. Lamb.....
Phone316/698-2495.....

Contractor: License # 9418
Name Bonanza Energy Corp.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

	Re-Entry	Workover
✓ New Well		

<u>Y</u> Oil	SWD	Temp Abd
<u>Gas</u>	Inj	<u>Delayed Comp.</u>
<u>Dry</u>	Other (Core, Water Supply etc.)	

If OWN: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method:

y Mud Rotary Air Rotary Cable

4.Oct..85	8.Oct..85...	Not.complated
End Date	Date Reached TD	Completion Date

.438!..... .450!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .20' feet
Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated

from...427.....feet depth to surface/.52..SX cmt
Cement Company Name Consolidated.Oil.Well.Serv.
Invoice #65673.....

APR NO. 15-...037-21,368

County.....Crawford

SW SE SW Sec. 26 Twp 28S. Rge. 21... X East
West

...165... Ft North from Southeast Corner of Section
...3725... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

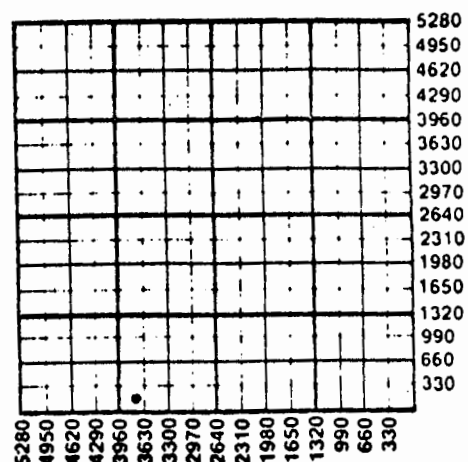
Lease Name.....Little.....Well #...13-A.

Field Name.....Walnut.....

Producing Formation.....Bartlesville.....

Elevation: Ground.....887.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner					
(Well)	Ft West from Southeast Corner of	Sec	Typ	Rge	East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Tw	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Bonanza Energy Corp. Lease Name.....Little.....Well #...13rASec....26... Twp.28S.... Rge....21.... ☒ East
☐ West County.....Crawford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Cored 398' - 438'

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott Lime	219 -	225'
Bartlesville sand	395 -	417'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
Surface Casing	9-7/8" 6-1/4"	7" 6-1/2"		20' 427'	Portland Portland	6.. 52..	 27% gel 5% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....