

McGinness Petroleum Company				Lease & Well No. -				Daniels "B" #2			
Company	1198 Ground Level		Formation	Arbuckle		Effective Pay	-	Ft.	Ticket No. 12824		
Elevation											
Date	2/26/82	Sec.	21	Twp.	28S	Range	4E	County	Butler	State	Kansas
Test Approved by	B. J. Johnson		Western Representative				Norman Allen				
Formation Test No.	1	Interval	Tested from	2478	ft. to	2486	ft.	Total Depth	2486	ft.	
Packer Depth	2478	ft.	Size	6 3/4	in.	Packer Depth	-	ft.	Size	-	in.
Packer Depth	-	ft.	Size	-	in.	Packer Depth	-	ft.	Size	-	in.
Depth of Selective Zone Set	-										
Top Recorder Depth (Inside)	2470 AP ft.			Recorder Number	1559	Cap.	4200				
Bottom Recorder Depth (Outside)	2482 ft.			Recorder Number	13268	Cap.	4225				
Below Straddle Recorder Depth	-	ft.		Recorder Number	-	Cap.	-				
Drilling Contractor	Western Drilg. Co. Rig #1				Drill Collar Length	80	I. D.	1 3/4	in.		
Mud Type	chemical	Viscosity	48		Weight Pipe Length	-	I. D.	-	in.		
Weight	9.8	Water Loss	N.C.	cc.	Drill Pipe Length	2380	I. D.	2.5	in.		
Chlorides	N.C.			P.P.M.	Test Tool Length	18	Tool Size	5 1/2 OD	in.		
Jars: Make	-	Serial Number	-		Anchor Length	8	Size	5 1/2 OD	in.		
Did Well Flow?	NO	Reversed Out	-		Surface Choke Size	3/4	in.	Bottom Choke Size	3/4	in.	
					Main Hole Size	7 7/8	in.	Tool Joint Size	2-3/8 IF	in.	

Blow: MISRUN PACKER SEAT FAILURE

Recovered _____ ft. of _____

Recovered. _____ ft. of _____

Recovered

Recovered ft. of

Remarks:

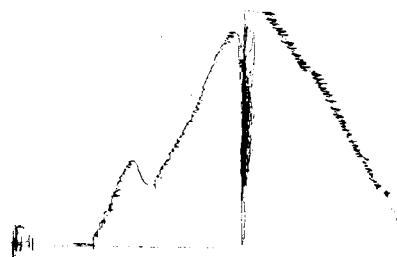
MISRUN

Time Set	Packer(s)	10:15	A.M. P.M.	Time Started	Off Bottom	A.M. P.M.	Maximum	Temperature	
Initial Hydrostatic Pressure				(A)	1278	P.S.I.			
Initial Flow Period				Minutes	(B)	-	P.S.I. to (C)	-	P.S.I.
Initial Closed In Period				Minutes	(D)	-	P.S.I.		
Final Flow Period				Minutes	(E)	-	P.S.I. to (F)	-	P.S.I.
Final Closed In Period				Minutes	(G)	-	P.S.I.		
Final Hydrostatic Pressure				(H)	1113	P.S.I.			

TKT # 12824

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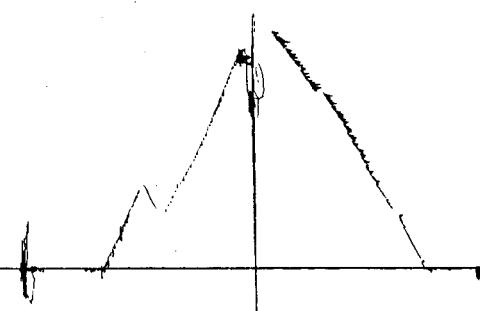
13268



TKT # 12824

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P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO. 12824

on

Elevation 1198 ft Formation Arbuckle Eff. Pay - Ft.

District Augusta Date 2-26-82 Customer Order No. -

COMPANY NAME Mc Ginnis Petroleum Co

ADDRESS P.O. Box 5 El Dorado KS 67042

LEASE AND WELL NO. Daniels B 2 COUNTY Butler STATE KS Sec. 21 Twp 28 Rge 4E

Mail Invoice To Same No. Copies Requested 1

Copy Name Address

Mail Charts To Same No. Copies Requested 5

Address

Formation Test No. 1 Interval Tested from 2478 ft. to 2486 ft. Total Depth 2486 ft.

Packer Depth 2478 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2476 AP ft. Recorder Number 1559 Cap. 4200

Bottom Recorder Depth (Outside) 2482 ft. Recorder Number 13268 Cap. 4225

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Western Drilling Co #1 Drill Collar Length 80 I. D. 1 3/4 in.

Mud Type Chem Viscosity 48 Weight Pipe Length - I. D. - in.

Weight 9.8 Water Loss NC cc. Drill Pipe Length 2380 I. D. 2.5 in.

Chlorides NC P.P.M. Test Tool Length 18 ft. Tool Size 5 1/200 in.

Jars: Make - Serial Number - Anchor Length 8 ft. Size 4 1/200 in.

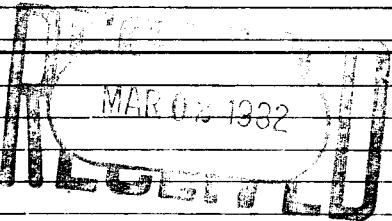
Did Well Flow? - Reversed Out - Surface Choke Size 3 1/4 in. Bottom Choke Size 3 1/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 2 3/4 in.

Blow: Misrun Packer seat failure

Recovered ft. of

Remarks:



MAR 12 1982

Time On Location	5:30 2-26 A.M.	Time Pick Up Tool	7:30 A.M.	Time Off Location	Standby	A.M. P.M.
Time Set Packer(s)	10:15 A.M.	Time Started Off Bottom	12:18 P.M.			Maximum Temperature -
Initial Hydrostatic Pressure		(A)	12:18	P.S.I.		
Initial Flow Period	Minutes	(B)		P.S.I. to (C)		P.S.I.
Initial Closed In Period	Minutes	(D)		P.S.I.		
Final Flow Period	Minutes	(E)		P.S.I. to (F)		P.S.I.
Final Closed In Period	Minutes	(G)		P.S.I.		
Final Hydrostatic Pressure		(H)	11:13	P.S.I.		

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By

Signature of Customer or his authorized representative

Western Representative

Norman Allen

FIELD INVOICE	
Open Hole Test	\$ 400 =
Misrun	\$ 400 =
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Standby	\$
Evaluation	\$
Extra Packer	\$
Circ. Sub.	\$
Mileage	\$ - - -
Fluid Sampler	\$
Extra Charts	\$
Insurance	\$ 50 - - -
TOTAL	\$ 450 - - -

McGinness Petroleum Company				Lease & Well No.		Daniels "B" #2			
Company	1198	Ground Level	Formation	Arbuckle		Effective Pay	-	Ft. Ticket No.	
Elevation	2/26/82		Sec.	21	Twp.	28S	County	12825	
Date			Range	4E	Butler	State	Kansas		
Test Approved by	B. J. Johnson				Western Representative	Norman Allen			
Formation Test No.	2	Interval	Tested from	2451	ft. to	2486	ft. Total Depth	2486	
Packer Depth	2451	ft.	Size	6 3/4	in.	Packer Depth	-	ft. Size	-
Packer Depth	-	ft.	Size	-	in.	Packer Depth	-	ft. Size	-
Depth of Selective Zone Set	-								
Top Recorder Depth (Inside)	2479		ft.	Recorder Number	1559	Cap.	4200		
Bottom Recorder Depth (Outside)	2482		ft.	Recorder Number	13268	Cap.	4225		
Below Straddle Recorder Depth	-		ft.	Recorder Number	-	Cap.	-		
Drilling Contractor	Western Drilg. Co. Rig #1				Drill Collar Length	80	I. D.	1 3/4	
Mud Type	chemical	Viscosity	48	Weight Pipe Length	-	I. D.	-		
Weight	9.8	Water Loss	N.C.	Drill Pipe Length	2356	I. D.	2.5		
Chlorides	N.C.	P.P.M.		Test Tool Length	15	Tool Size	5 1/2OD		
Jars: Make	-	Serial Number	-	Anchor Length	35	Size	5 1/2OD		
Did Well Flow?	No	Reversed Out	-	Surface Choke Size	3/4	in.	3/4		
				Bottom Choke Size					
				Main Hole Size	7 7/8	in.	2-3 1/8IF		
				Tool Joint Size			in.		

Blow: MISRUN PACKER SEAT FAILURE

Recovered ft. of _____
Remarks: _____

MISRUN

Time Set Packer(s)	3:30	PM.	Time Started Off Bottom	A.M.	Maximum Temperature
Initial Hydrostatic Pressure	(A)		1284	P.S.I.	
Initial Flow Period	Minutes	(B)	-	P.S.I. to (C)	P.S.I.
Initial Closed In Period	Minutes	(D)	-	P.S.I.	
Final Flow Period	Minutes	(E)	-	P.S.I. to (F)	P.S.I.
Final Closed In Period	Minutes	(G)	-	P.S.I.	
Final Hydrostatic Pressure	(H)		1259	P.S.I.	

TKT #12825

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TKT #12825

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DST#2

13288

DST#2



P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO. 12825

Elevation _____ Formation Art Eff. Pay _____ Ft.

District Augusta Date 2-26-82 Customer Order No. _____

COMPANY NAME M.C. Ginness Petroleum Co

ADDRESS PO Box 5 El Dorado KS 67042

LEASE AND WELL NO. Danell's #8 COUNTY Butler STATE Ks Sec. 21 Twp. 28 Rge. 4E

Mail Invoice To Co. Name Address No. Copies Requested

Mail Charts To Address No. Copies Requested

Formation Test No. 2 Interval Tested from 2451 ft. to 2486 ft. Total Depth 2486 ft.

Packer Depth 2451 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth ft. Size in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2479 ft. Recorder Number 1559 Cap. 4200

Bottom Recorder Depth (Outside) 2482 ft. Recorder Number 13268 Cap. 4225

Below Straddle Recorder Depth ft. Recorder Number Cap. -

Drilling Contractor Western Drilling Co Drill Collar Length 80 I. D. 1 3/4 in.

Mud Type Clem. Viscosity 48 Weight Pipe Length -

Weight 9.8 Water Loss N.C. cc. Drill Pipe Length 2356 I. D. 2.5 in.

Chlorides - P.P.M. Test Tool Length 15 ft. Tool Size 5 1/2" 00 in.

Jars: Make - Serial Number - Anchor Length 35 ft. Size 4 1/2" 00 in.

Did Well Flow? Y Reversed Out Y Surface Choke Size 3/4 in. Bottom Choke Size 3 1/2 in.

Main Hole Size 7 1/8 in. Tool Joint Size 2 3/8" F in.

Blow: Misrun Packer seat failure

Recovered ft. of

Remarks:

RECEIVED
MAR 02 1982

Time On Location 5:30 2-26 A.M. Time Pick Up Tool 11:30 P.M. Time Off Location 7:00 2-27 P.M.

Time Set Packer(s) 3:30 P.M. Time Started Off Bottom 12:45 A.M. Maximum Temperature _____

Initial Hydrostatic Pressure (A) 1284 P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) _____ P.S.I.

Initial Closed In Period Minutes (D) P.S.I.

Final Flow Period Minutes (E) P.S.I. to (F) _____ P.S.I.

Final Closed In Period Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) 1259 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By B. Johnson Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

Open Hole Test	\$	400.00
Misrun	\$	400.00
Straddle Test	\$	
Jars	\$	
Selective Zone	\$	
Safety Joint	\$	
Standby	\$	
Evaluation	\$	
Extra Packer	\$	
Circ. Sub.	\$	
Mileage	\$	
Fluid Sampler	\$	
Extra Charts	\$	
Insurance	\$	50.00
TOTAL	\$	450.00