

Company McGinness Petroleum Company Lease & Well No. Daniels 'B' #2
Elevation 1198 Ground Level Formation Arbuckle Effective Pay. - Ft. Ticket No. 12824
Date 2/26/82 Sec. 21 Twp. 28S Range 4E County Butler State Kansas
Test Approved by B. J. Johnson Western Representative Norman Allen
Formation Test No. 1 Interval Tested from 2478 ft. to 2486 ft. Total Depth 2486 ft.
Packer Depth 2478 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 2470 AP ft. Recorder Number 1559 Cap. 4200
Bottom Recorder Depth (Outside) 2482 ft. Recorder Number 13268 Cap. 4225
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Western Drlg. Co. Rig #1 Drill Collar Length 80 I. D. 1 3/4 in.
Mud Type chemical Viscosity 48 Weight Pipe Length - I. D. - in.
Weight 9.8 Water Loss N.C. cc. Drill Pipe Length 2380 I. D. 2.5 in.
Chlorides N.C. P.P.M. Test Tool Length 18 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 8 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 2-3/8 IF in.

Blow: MISRUN PACKER SEAT FAILURE

Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks: MISRUN

Time Set Packer(s) 10:15 ~~P.M.~~ ^{A.M.} Time Started Off Bottom ^{A.M.} ~~P.M.~~ Maximum Temperature
Initial Hydrostatic Pressure (A) 1278 P.S.I.
Initial Flow Period Minutes (B) - P.S.I. to (C) - P.S.I.
Initial Closed In Period Minutes (D) - P.S.I.
Final Flow Period Minutes (E) - P.S.I. to (F) - P.S.I.
Final Closed In Period Minutes (G) - P.S.I.
Final Hydrostatic Pressure (H) 1113 P.S.I.

TKT # 12824
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13268

TKT # 12824
II

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WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No 12824

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1198 ft

Formation Arbuckle

Eff. Pay - Ft.

District Augusta

Date 2-26-82

Customer Order No. -

COMPANY NAME

Mc Ginnis Petroleum Co

ADDRESS

P.O. Box 5 El Dorado KS 67042

LEASE AND WELL NO

Daniels B 2

COUNTY

Butler

STATE

KS

Sec

21

Twp

28

Rge

4E

Mail Invoice To

Same

No. Copies Requested

1

Mail Charts To

Same

Address

No. Copies Requested

5

Formation Test No.

1

Interval Tested from

2478

ft. to

2486

ft.

Total Depth

2486

ft.

Packer Depth

2478

ft.

Size

6 3/4

in.

Packer Depth

ft.

Size

in.

Packer Depth

ft.

Size

in.

Packer Depth

ft.

Size

in.

Depth of Selective Zone Set

Top Recorder Depth (Inside)

2476 AP ft.

Recorder Number

1559

Cap.

4200

Bottom Recorder Depth (Outside)

2482 ft.

Recorder Number

13268

Cap.

4225

Below Straddle Recorder Depth

ft.

Recorder Number

-

Cap.

-

Drilling Contractor

Western Drilling Co #1

Drill Collar Length

80

I. D.

1 3/4

in.

Mud Type

Chen

Viscosity

44

Weight Pipe Length

ft.

I. D.

in.

Weight

9.8

Water Loss

NC cc.

Drill Pipe Length

2380

I. D.

2.5

in.

Chlorides

NC

P.P.M.

Test Tool Length

18

ft.

Tool Size

5 200

in.

Jars: Make

-

Serial Number

-

Anchor Length

8

ft.

Size

4 200

in.

Did Well Flow?

-

Reversed Out

-

Surface Choke Size

3 1/2

in.

Bottom Choke Size

3 1/2

in.

Main Hole Size

7 7/8

in.

Tool Joint Size

2 3/8

in.

Blow:

Missrun Packer seat failure

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time On Location

5:30

2-26 A.M.

Time Pick Up Tool

7:30

A.M.

Time Off Location

standby

A.M.

Time Set Packer(s)

10:15

A.M.

Time Started Off Bottom

12:28

P.M.

Maximum Temperature

-

Initial Hydrostatic Pressure

(A)

1278

P.S.I.

Initial Flow Period

Minutes

(B)

P.S.I. to (C)

P.S.I.

Initial Closed In Period

Minutes

(D)

P.S.I.

Final Flow Period

Minutes

(E)

P.S.I. to (F)

P.S.I.

Final Closed In Period

Minutes

(G)

P.S.I.

Final Hydrostatic Pressure

(H)

1113

P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By

Signature of Customer or his authorized representative

Western Representative

Norman Allen

FIELD INVOICE

Open Hole Test

\$

400.00

Misrun

\$

Straddle Test

\$

Jars

\$

Selective Zone

\$

Safety Joint

\$

Standby

\$

Evaluation

\$

Extra Packer

\$

Circ. Sub.

\$

6 Mileage

\$

Fluid Sampler

\$

Extra Charts

\$

Insurance

\$

TOTAL

\$

450.00

Company McGinness Petroleum Company Lease & Well No. Daniels "B" #2
 Elevation 1198 Ground Level Formation Arbuckle Effective Pay - Ft. Ticket No. 12825
 Date 2/26/82 Sec. 21 Twp. 28S Range 4E County Butler State Kansas
 Test Approved by B. J. Johnson Western Representative Norman Allen
 Formation Test No. 2 Interval Tested from 2451 ft. to 2486 ft. Total Depth 2486 ft.
 Packer Depth 2451 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 2479 ft. Recorder Number 1559 Cap. 4200
 Bottom Recorder Depth (Outside) 2482 ft. Recorder Number 13268 Cap. 4225
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Western Drlg. Co. Rig #1 Drill Collar Length 80 I. D. 1 3/4 in.
 Mud Type chemical Viscosity 48 Weight Pipe Length - I. D. - in.
 Weight 9.8 Water Loss N.C. cc. Drill Pipe Length 2356 I. D. 2.5 in.
 Chlorides N.C. P.P.M. Test Tool Length 15 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 35 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 2-3/8 IF in.

Blow: MISRUN PACKER SEAT FAILURE

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

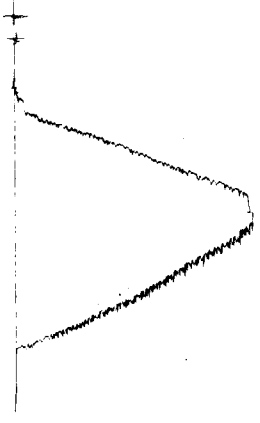
Remarks: _____

MISRUN

Time Set Packer(s) 3:30 ~~A.M.~~ P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
 Initial Hydrostatic Pressure _____ (A) 1284 P.S.I.
 Initial Flow Period _____ Minutes (B) - P.S.I. to (C) - P.S.I.
 Initial Closed In Period _____ Minutes (D) - P.S.I.
 Final Flow Period _____ Minutes (E) - P.S.I. to (F) - P.S.I.
 Final Closed In Period _____ Minutes (G) - P.S.I.
 Final Hydrostatic Pressure _____ (H) 1259 P.S.I.

IRI # 12825

0

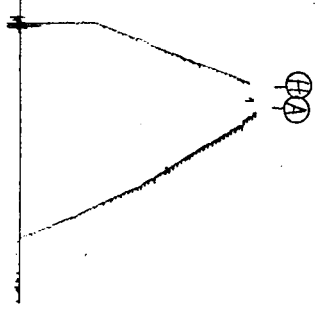


13288

DST#2

IRI # 12825

I



DST#2



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 12825

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

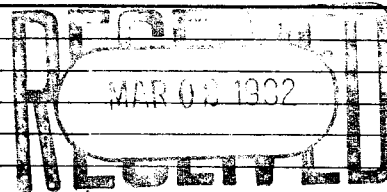
Elevation _____ Formation Oil Eff. Pay _____ Ft.

District Augusta Date 2-26-82 Customer Order No. _____
COMPANY NAME M. C. Guinness Petroleum Co.
ADDRESS PO Box 5 El Dorado KS 67042
LEASE AND WELL NO. Danels #8 #2 COUNTY Butler STATE Ks Sec. 21 Twp 28 Rge 4E
Mail Invoice To _____ No. Copies Requested 1
Co. Name _____ Address _____
Mail Charts To _____ No. Copies Requested _____
Address _____

Formation Test No. 2 Interval Tested from 2451 ft. to 2486 ft. Total Depth 2486 ft.
Packer Depth 2451 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 2479 ft. Recorder Number 1559 Cap. 4200
Bottom Recorder Depth (Outside) 2482 ft. Recorder Number 13268 Cap. 4225
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Drilling Contractor Western Drilling Co. Drill Collar Length 80 I. D. 1 3/4 in.
Mud Type Chem. Viscosity 48 Weight Pipe Length _____ I. D. _____ in.
Weight 9.8 Water Loss N.C. cc. Drill Pipe Length 2356 I. D. 2.5 in.
Chlorides _____ P.P.M. Test Tool Length 15 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 35 ft. Size 4 1/2 in.
Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 1/8 in. Tool Joint Size 2 3/8 in.

Blow: Missum Packer seat failure

Recovered _____ ft. of
Recovered _____ ft. of
Recovered _____ ft. of
Recovered _____ ft. of
Recovered _____ ft. of
Remarks: _____



Time On Location 5:30 2-26 A.M. Time Pick Up Tool 1:30 P.M. Time Off Location 7:00 2-27 P.M.
Time Set Packer(s) 3:30 P.M. Time Started Off Bottom _____ P.M. Maximum Temperature _____
Initial Hydrostatic Pressure _____ (A) 1284 P.S.I.
Initial Flow Period _____ Minutes (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period _____ Minutes (D) _____ P.S.I.
Final Flow Period _____ Minutes (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____ Minutes (G) _____ P.S.I.
Final Hydrostatic Pressure _____ (H) 1259 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____
Signature of Customer or his authorized representative

Western Representative Norman Allen

FIELD INVOICE

Open Hole Test \$ _____
Misrun \$ 400.00
Straddle Test \$ _____
Jars \$ _____
Selective Zone \$ _____
Safety Joint \$ _____
Standby \$ _____
Evaluation \$ _____
Extra Packer \$ _____
Circ. Sub. \$ _____
Mileage \$ _____
Fluid Sampler \$ _____
Extra Charts \$ _____
Insurance \$ 50.00
TOTAL \$ 450.00