			o.					PI a	
(ANSAS)	Store o		(\circ		V	
WELL COMPLET DRILLER'S LOG	ION REPORT	AND	Wicker	O Con				3 R. 22 E	
API No. 15 —_	037 _	205	92	S BROOK C)			L 200' EL . F.	
WELL COMPLETION REPORT AND WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 037 — 20592 County Number Sunvey L & L Oil Company							County Crawford		
	L Oil Compa		640 Acres						
P.O.	Box 13, Be	enedict	, Kansa	as 66714	•		160	160	
eli No. Lease Name Brodbeck									
ガエラ Potage Location		Droabe	CK	· · · · ·	ä		1-1-1-1	9+++1	
	(S) line	20		from (E) (X V)	line NW/4, NU	/4			
Company		Geolo	ogist				160	160	
9-26-80 Date Completed 10-2-80		Total	Total Depth		P.B.T.D.		Locate well correctly Elev.: Gr.		
rectional Deviation			nd/or Gas Purc		ζ, -			кв	
		So	uare De				· · · · · · · · · · · · · · · · · · ·		
			CASING	RECORD					
Report of all strip	igs set — surfoce, int			ec.					
Purpose of string	Sixe hole drilled Si	ize casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
Surface	9 5/8"	7"	17#	53 '	Portla	nd A	19	-	
Production	5 1/8" 2	7/8"	6.5#	612'	Portla	nd A	65		
110440 01011	1 2 1/0 12	. 770	0.011	012	101 014	110 11	<u> </u>		
-									
	•			PERF		FORATION RECORD			
op, ft.	Bottom, ft.	Sacks co	ement	Shots per ft.		Size	& type	Depth interval	
							70ly (30		
	TURING DECOR	n				0.7/	O.U. A.7	rol 610	
ixe	TUBING RECOR		set at	3		2 1/	8" Alum	594 - 610	
1"	Setting depth 595	Packer				,	8" Alum	594 - 610	
	Setting depth 595	Packer		CEMENT SQ		,	8" Alum	594 - 610	
	Setting depth 595'	Packer	URE, SHOT,			,		594 - 610	
1"	Setting depth 595'	Packer s	URE, SHOT,	CEMENT SQ		PRD	Dept		
l" Fracture w	Setting depth 595' AC Amount ith 60 sx c	Packer s	URE, SHOT,	CEMENT SQ		PRD	Dept 59L	th interval treated	
l" Fracture w	Setting depth 595' AC	Packer s	URE, SHOT,	CEMENT SQ		PRD	Dept 59L	th interval treated	
l" Fracture w	Setting depth 595' AC Amount ith 60 sx c	Packer s	URE, SHOT, materiol used . and 17	CEMENT SQ		STATE	59L 59L CORPORATION	th interval treated - 610'	
l" Fracture w of ge	Setting depth 595' AC Amount ith 60 sx c	Packer :	URE, SHOT, material used and 17	CEMENT SQ	UEEZE RECO	STATE	59L 59L CORPORATION	th interval treated - 610'	
l" Fracture w	Setting depth 595' AC Amount ith 60 sx c	Packer : CID, FRACT thank kind of Diff sand	URE, SHOT, material used and 17	CEMENT SQ	UEEZE RECO	STATE	59L 59L CORPORATION	th interval treated - 610'	
1" Fracture w of ge	Setting depth 595' AC Amount ith 60 sx o	Packer : CID, FRACT thank kind of Diff sand	INITIAL PI	CEMENT SQ	UEEZE RECO	STATE	SOPPORATION ON THE PROPERTY OF	th interval treated - 610'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator				DESIGNATE TYPE OF O	COMP.: OIL, GAS				
Vell No. #13	Lease Name Brodbeck								
4 <u>T285 R 22</u>	E								
	WELL LOG of porosity and contents thereof; cored ted, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION							
FORMATION D	ESCRIPTION, CONTENTS, ETC.	воттом	NAME	DEPTH					
Soil Shale Lime Shale Lime Shale Shale Shale/ Oil Sa	Lime		10 155 196 246 280 365 593 610						
	USE ADDITIONAL SHEETS	IF NECESSARY TO	COMPLETE W	FLL RECORD					
Date Received	OUL ADDITIONAL SHEETS,	ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.							
		Signature Owner							
				Title					
		 	-	Date					