

4-28-22E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied for EXPIRATION DATE

OPERATOR L & L Oil Co. API NO. 037-20878

ADDRESS Box 13 COUNTY Crawford

Benedict, Kansas FIELD Hepler

\*\* CONTACT PERSON Lawrence G. Lamb PROD. FORMATION Tucker

PHONE 316-698-2495

PURCHASER Square Deal Oil Co., Inc. LEASE Harold Brodbeck

ADDRESS P.O. Box 883 WELL NO. 14

Chanute, Kansas 66720 WELL LOCATION N/2 NW/4

DRILLING Company Tools 165 Ft. from East Line and

CONTRACTOR 495 Ft. from South Line of

ADDRESS the NW (Qtr.) SEC 4 TWP 28 RGE 22E.

PLUGGING CONTRACTOR

ADDRESS

ADDRESS

TOTAL DEPTH 620 PBT

SPUD DATE 7-9-82 DATE COMPLETED 7-19-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

NET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-12775.

Amount of surface pipe set and cemented 50' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

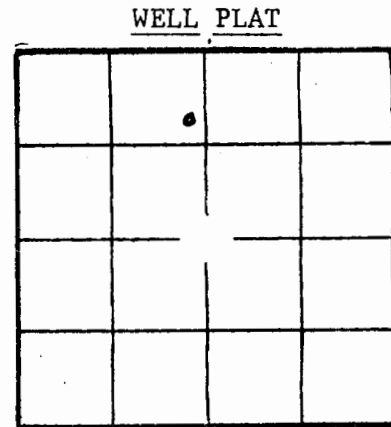
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lawrence G. Lamb, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lawrence G. Lamb



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

330-82-4

532264

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L & L Oil Co

LEASE Brodbeck

SEC. 4 TWP. 28 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	7		
Gray Shale	7	61		
White & gray lime	61	75		
Gray Shale	75	84		
Shale W/Lime Breaks	84	160		
Lime	160	195		
Black Shale	195	196		
Gray Shale W/Lime Streaks	196	247		
Brown & White Lime	247	280		
Shale W/Lime	280	438		
Gray & Black Shale	438	589		
Oil Sand	589	604	Tucker	
Shale W/Lime	604	620		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Fractured with 6000 lbs. sand & 100 lbs. water Gel		589' - 602'
Date of first production 7-14-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls. Gas None MCF Water % 5 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 589 to 602

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	6 5/8	17	49'	Portland A	15	3% Cal. Chl.
Production	5 1/8	2 7/8	6 1/2	619'	Portland A	52	2% Gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set, at			
1"	604		3-4		589 - 602