

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5-285-22E

COPY

API NO. 15- 037-21,469

County Crawford

NE NE Sec. 5 Twp. 28S Rge. 22

660 Feet from SW (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Mulligan Well # 11

Field Name New Hepler

Producing Formation Tucker

Elevation: Ground 980' KS N/A

Total Depth 606' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 583

feet depth to Surface w/ 62 sx cat.

Drilling Fluid Management Plan *Alt II 5-14-96 Li*  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 15 bbls

Devetering method used Hauled to Lease Injection

Location of fluid disposal if hauled offsite:

Operator Name Gary W. Falkin

Lease Name Mulligan License No. 3353

NE Quarter Sec. 5 Twp. 28 S Rng. 22 E/W

County Crawford Docket No. E-24,586

Operator: License # 3353

Name: Gary W. Falkin/dba G.W. Energy

Address P. O. Box F

Hepler, KS 66746

City/State/Zip

Purchaser: E.E.O.T.

Operator Contact Person: Gary W. Falkin

Phone (316) 368-4351

Contractor: Name: Gary W. Falkin

License: 3353

Wellsite Geologist: None

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIOW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

3/29/94

4-18-94

5-10-94

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Owner

Date 6-20-94

Subscribed and sworn to before me this 16 day of May 9 95.

Notary Public

Donna Harris

Date Commission Expires

8-23-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Donna Harris  
Notary Public  
My Comm. Exp. 8-23-97

Operator Name Gary W. Falkin Lease Name Mulligan Well # 11  
 Sec. 5 Twp. 28 Rge. 22 ☒ East ☐ West  
 County Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test. Flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)  
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 None

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 1/2"	20'	20'	Portland	5	None
Long String	5 1/4"	2 7/8"	583'	583'	Portland	62	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	None			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 Shot @ Ft.	Open Hole Completion	18' Ammonium Nitrate	584 to 602'

TUBING RECORD		Size 2 7/8"	Set At 583'	Packer At 582'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 5-7-94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 2BBLS	Bbls.	Gas Mcf	Water 1 BBLS	Bbls.	Gas-Oil Ratio 23.5	Gr /

Disposition of Gas: N/A  
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole Completion ☐ Partially Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_