22-28-22E

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____Letter requesting confidentiality attached.

C ____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5806 EXPIRATION DATE 6-30-84

OPERATOR Harold Erbert API NO. 15-037-21,121

ADDRESS 2904 N. State COUNTY Crawford

Iola, Ks. 66749 FIELD

** CONTACT PERSON Kathy Rodabaugh PROD. FORMATION

PHONE 316-365-5150 ____ Indicate if new pay.

PURCHASER LEASE Mein

ADDRESS WELL NO. #1

WELL LOCATION SW SW SE

DRILLING CONTRACTOR Bill Frew Drilling 165 Ft. from S Line and

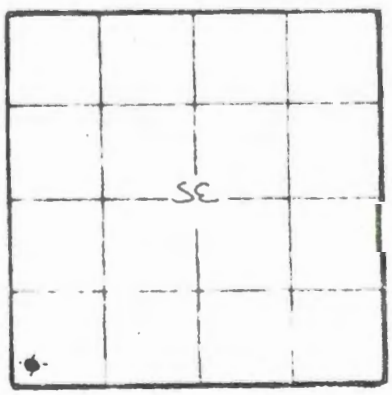
ADDRESS 621 W. 15th 2475 Ft. from E Line of

Chanute, Ks. the SE (Qtr.) SEC 22 TWP 28 RGE 22

PLUGGING CONTRACTOR Bill Frew

ADDRESS 621 W. 15th, Chanute, Ks.

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

NGPA____

TOTAL DEPTH 560 PBTD

SPUD DATE 5-21-84 DATE COMPLETED 5-21-84

ELEV.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

DOCKET NO. IF OTHER THAN PRESCRIBED WELL SPACING

WAS DISPOSITION OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Erbert, being of lawful age, hereby certifie

[illegible] with the contents [illegible]

P I

ACO-1 Well History

Side TWO

OPERATOR Harold Erbert LEASE NAME Mein SEC 22 TWP 28 RGE 22 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
x Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface	0	20		
Shale	20	70		
Lime stone	70	75		
Shale	75	80		
Limestone	80	102		
Shale	102	103		
Limestone	103	115		
Shale	115	165		
Sandstone	165	180		
Sand RB Lite odor	180	185		
Sand	185	186		
Limestone	186	195		
Dark Shale	195	202		
Limestone	202	208		
Shale	208	317		
Limestone	317	318		
Shale	318	319		
Limestone	319	320		
Shale	320	334		
Sand RB Show	334	340		
Core-No oil sand in core	340	357		
Shale	357	375		
Sandy Shale	375	415		
Shale	415	537		
Oil sand odor show	537	540		
sand shale lite odor	540	560		
TD	560			

If additional space is needed use Page 2

JUN 11 1984

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			