

Commenced 7/11/83

Completed 7/13/83

TITAN ENERGY CORPORATION
BOLLWINKLE #5-A.

26-285-22E

Bollwinkle #5-A

10	Clay	10
10	Hard Sandy Shale	20
37	Shale Sandy	57
4	Lime Brown	61
12	Shale	73
6	Lime Soft & Brown	79
25	Lime white & Hard	104
3	Shale Black	107
60	Shale Gray Sandy	167
21	Lime 20'	186
7	Shale	193
8	Lime 5'	201
92	Shale	293
2	Coal	295
2	Lime	297
10	Shale	307
2	Lime 2'	309
22	Shale	331
2	Coal	333
32	Shale Sandy	365
8	Shale Gray Sandy	373
	Core from 373' to 392'	
26	Sand	399
44	Shale Sand	443

SE NW NW

Ran 442' 4 1/2 Float shoe @ 442' with 3 Centralizers.

RECEIVED
STATE OF KANSAS COMMISSION

OCT 17 1983

CONSERVATION DIVISION
Wichita, Kansas

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8406 EXPIRATION DATE July 1984

OPERATOR Titan Energy Corp. API NO. 15-037-20944

ADDRESS 813 Meadow Lane COUNTY Crawford
Castle Rock, CO 80104 FIELD Walnut Creek

** CONTACT PERSON Terry Allen PROD. FORMATION Bartlesville
PHONE (303) 688-0600

PURCHASER Square Deal LEASE Bollwinkle

ADDRESS RT. 3, Box 883 WELL NO. 5-A
Chanute, KS 66720 WELL LOCATION

DRILLING J. J. Drilling Co., Inc. 1003 Ft. from N Line and
CONTRACTOR 657 Ft. from W Line of (E)
ADDRESS Box 251 the NW (Qtr.) SEC 26 TWP 28S RGE 22 (W)
Chanute, Kansas 66720

PLUGGING WELL PLAT (Office
CONTRACTOR Use Only)
ADDRESS

TOTAL DEPTH 450 PBDT 441

SPUD DATE 7-24-83 DATE COMPLETED 7-25-83

ELEV: GR 963.6 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 21 w/6SKS DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

	26		

KCC
KGS ✓
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Swaffield for Titan Energy Corp., being of lawful age, hereby certifies

SIDE TWO

OPERATOR

Titan Energy Corp.

State Geological Survey

ACO-; WELL HISTORY

WICHITA BRANCH
LEASE Bollwinkle

SEC. 26 TWP 28S RGE. 22 NW

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5-A

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent to Geological Survey Copy of Drillers Log Attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500# 16-30, 100# 10-20, 350# Rock Salt (3 Stages)				
45 Bbls. Gelled Salt Water			376-398	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated production 1000 2 bbls.		Gas	Water %	Gas-oil ratio
Disposition of gas (vent, sold, or used)		MCF	50 bbls	CFPB
Perforations				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7		21	Neat	6	
Production	6 1/4	4 1/2	9.5	442	Neat	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/2 Strip	376-398
Size	Setting depth	Packer set at			