

SIDE ONE WICHITA, KANSAS

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8406 EXPIRATION DATE July 1984  
OPERATOR Titan Energy Corp. API NO. 15-037-20945  
ADDRESS 813 Meadow Lane COUNTY Crawford  
Castle Rock, CO 80104 FIELD Walnut Creek  
\*\* CONTACT PERSON Jerry Allen PROD. FORMATION Bartlesville  
PHONE (303) 688-0602  
PURCHASER Squire Deal LEASE Bollwinkle  
ADDRESS Rt. 3 Box 883 WELL NO. 8  
Chanute, KS 66720 WELL LOCATION NW SW NW - KCC  
DRILLING J. J. Drilling Co., Inc. 1396 Ft. from N Line and  
CONTRACTOR 660 Ft. from W Line of (E)  
ADDRESS Box 251 the NW (Qtr.) SEC 26 TWP 28 SRGE 22 NW  
Chanute, Kansas 66720  
PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
TOTAL DEPTH 452 PBTD 443  
SPUD DATE 8-8-83 DATE COMPLETED 8-9-83  
ELEV: CR 964 DF \_\_\_\_\_ KB \_\_\_\_\_  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

## WELL PLAT

		26	

(Office  
Use Only)KCC ☒  
KGS ☒SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 21.5/6SKS DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Robert M. Swaffield for Titan Energy Corp., being of lawful age, hereby certifies that:

SIDE TWO

OPERATOR Titan Energy Corp. WICHITA SE BoilwinkleACO-1 WELL HISTORY (E)  
SEC. 26 TWP. 28 SRGE. 22 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey Copy of Drillers Log Attached				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500# 16-30, 100# 10-20, 350# Rock Salt, 3 Stages		385-401	
50 Bbls. Gelled Salt Water			
Date of first production 8-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity	
Estimated production 1000 bbls/day	Gas -	Water % 50	Gas-oil ratio -
Disposition (if sold)	Perforations		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7		21.5	Neat	6	
Production	6 1/2	4 1/2	9.5	446	Neat	70	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 Strip	385-401
Size	Setting depth	Packer set at			

## TUBING RECORD

Commenced 8/8/83  
Completed 8/9/83

TITAN ENERGY CORP.  
BOLLWINKLE # 8

26-283-22e  
Bollwinkle #8

17	Shale Clay	38
23	Shale Grey	61
1	Coal	62
2	Lime Dark	64
2	Coal	66
38	Lime Sandy	104
3	Coal	107
7	Dark Sand Shaley	114
19	Shale	133
8	Sand	141
30	Shale Sandy	171
5	Lime Brown	176
14	Lime	190
1	Coal	191
5	Sand Grey	196
8	Lime	202
117	Shale Sandy	319
5	Lime Brown	324
1	Coal	325
6	Shale Mucky	331
16	Sand Grey No show or odor	347
2	Coal	349
12	Sand Shaley	361
2	Coal	363
14	Sand Shaley No show or odor Core point	377
19½	5' Shaley Sand Cored 377'-396½'	396½
14½	14½' Sand Good Show & Odor	
12½	7½' Sand Good Show & Odor	
	5' Shale Dark Cored 396½' - 409	409
1	Coal Hard	417
33	Shale Sandy Grey	450

Ran 445.90' of 4½" Casing

OCT 17 1983  
CONDUCTED BY  
WILLIAM A. BROWN