

26-28-22E

TYPE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8406 EXPIRATION DATE July 1984

OPERATOR Titan Energy Corp. API NO. 15-037-20949

ADDRESS 813 Meadow Lane COUNTY Crawford

Castle Rock, CO 80104 FIELD Walnut Creek

** CONTACT PERSON Jerry Allen PROD. FORMATION Bartlesville

PHONE (303) 688-0602

PURCHASER Square Deal LEASE Bollwinkle

ADDRESS Route 3, Box 883 WELL NO. 9

Chanute, KS WELL LOCATION _____

DRILLING CONTRACTOR J. J. Drilling Co., Inc. 1636 Ft. from N. Line and

ADDRESS Box 251 828 Ft. from W Line of (E)

Chanute, Kansas 66720 the NW (Qtr.) SEC 26 TWP 28 SRGE 22 WX

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 455 PBDT 438

SPUD DATE 8-14-83 DATE COMPLETED 8-15-83

ELEV: GR 963 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 23 w/6SKS DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Swaffield for Titan Energy Corp., being of lawful age, hereby certifies

WELL PLAT

		26	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Titan Energy Corp. LEASE Bollwinkle SEC. 26 TWP 28S RGE. 22 P

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey Copy of Drillers Log Attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500# 16-30, 1500# 10-20, 350# Rock Salt (3 Stages)	383-399
100 Bbls. Jelled Salt Water	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Oil Production <u>2</u> bbls.	Water % <u>50</u> Gas-oil ratio <u>CFPB</u>
Perforations	

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If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7		21	Neat	6	
Production	6 1/2	4 1/2	95	443	Neat	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 Strip	383-399

TUBING RECORD

Size	Setting depth	Packer set at

Set 23' of 7" Surface Pipe.
Cemented with 6 sacks of cement.

Commenced 8/10/83
Completed 8/11/83

pl

TITAN ENERGY CORP.
BOLLWINKLE #9

26-285-22E
Bollwinkle #9

16	Soil & Clay	16
12	Sand	28
30	Shale	58
48	Lime	106
2	Coal	108
64	Shale Dark & Sandy	172
19	Lime	191
2	Coal	193
4	Shaley	197
5	Lime	202
1	Coal	203
109	Sand Grey Shaley	312
2	Lime	314
5	Shale mucky Sandy	319
1	Coal	320
3	Lime	323
41	Sand Shaley no show	364
1	Coal	365
6	Sand Grey Shaley lime streaks	371
8	Sand Grey Brown Streaks no odor or show	379
2	Sand Brown Show & odor Core point	381
19½	3' shaley sand 16½ Sand	400½
4	1' Sand 3' Grey Shale Sandy	404½
5	Shale Grey	409
9	Sand Dark Shale	418
1	Coal	419
36	Shale Sandy	455

Set 442.90' of 4½" Casing