

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7231
Name Stephens Oil Co.
Address Box 140
Walnut, Ks. 66730
City/State/Zip

Purchaser..... Square Deal
..... Chanute, Ks. 66720

Operator Contact Person Morris Stephens
Phone 316-354-6528

Contractor: License # 6618
Name Bishop Exploration

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

~~7-27-84~~.....~~8-2-84~~.....~~9-28-84~~.....
Spud Date Date Reached TD Completion Date

..... 518 None
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...0.....feet depth to...20.....w/.....SX cmt

API NO. 15-..... 037-21.197.....

County..... Crawford.....

..... Sec. 28 Twp. 28S Rge. 22 East
..... West

4810..... Ft North from Southeast Corner of Section
5..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

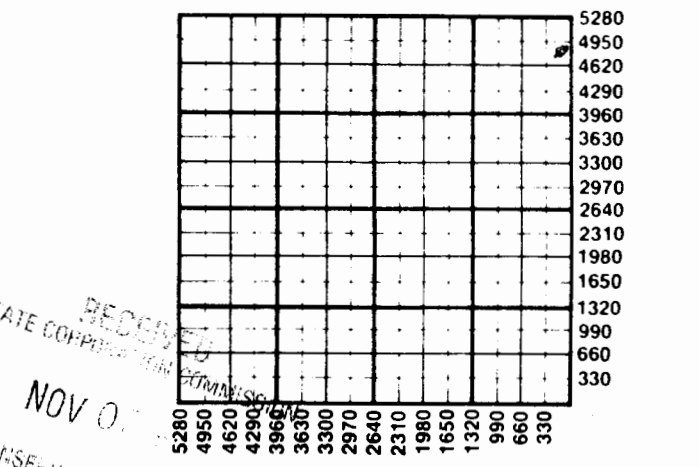
Lease Name..... Engel..... Well #..... N-14.....

Field Name..... Fairoak.....

Producing Formation..... Bartlesville.....

Elevation: Ground..... 920.....KB.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # 43-447-C103103 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Stephens Oil Co. Lease Name Engel Well # N-14

Sec. 28 Twp. 23-S Rge. 22 East West County Crawford

Date of First Production 9-29-34 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1		5		28
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Sub Soil	0	15
Shale	15	41
Lime	41	47
Shale	47	55
Lime	55	74
Shale	74	75
Lime	75	86
Shale	86	150
Lime	150	171
Shale	171	176
Lime	176	182
Shale	182	187
Shale	187	346
Sand & Shaley Sand	346	369
Shale	369	501
Sand & Shaley Sand	501	518 T.D.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

554-362

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/8	6 1/2	15	20	Regular	5	0
Production	5 1/8	2 3/8	4-70	518	Regular	68	Premium Gel-1

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	354-362	Frac 20 SK Acid 28% 50 Gals.	

TUBING RECORD Size 3 1/2 Set At 350 Packer at 350 Liner Run Yes No