

API NO. 15-.....037-21.401.....  
County.....Crawford.....  
NW SW SE Sec. 33. Twp. 28. Rge. 22. East  
West

...1155... Ft North from Southeast Corner of Section  
 ...1650... Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name.....Beezley.....Well #.....1...

Field Name.....Walnut.....

Producing Formation.....**Bartlesville**.....

Elevation: Ground.....unknown.....KB.....-----

### Section Plot

### WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec      Twp      Rge      East      West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner

|     |     |     |      |      |
|-----|-----|-----|------|------|
| Sec | Two | Roe | East | West |
|-----|-----|-----|------|------|

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

533254

SIDE TWO

Operator Name .....Midnight Well Service.. Lease Name...Beasley.....Well #...L...

Sec....33... Twp..28..... Rge...22..... ☒ East ☐ West County.....Crawford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name      | Top  | Bottom |
|-----------|------|--------|
| Topsoil   | 0-   | 7      |
| Sandstone | 7-   | 16     |
| Shale     | 16-  | 80     |
| Lime      | 80-  | 120    |
| Shale     | 120- | 190    |
| Lime      | 190- | 210    |
| Shale     | 210- | 215    |
| Lime      | 215- | 220    |
| Shale     | 220- | 323    |
| Lime      | 323- | 325    |
| Shale     | 325- | 420    |

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface           | 9 1/4             | 6 5/8                     | UK             | 20            | Portland       | 5           | none                       |
| production        | 4 3/4             | 2 3/8                     | UK             | 400           | Portland       | 20          | 1 gel                      |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| 1              | 391-329                                     | not completed                      |       |
|                |                                             |                                    |       |
|                |                                             |                                    |       |
|                |                                             |                                    |       |

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

Company Soy-Brookilton Oil Co.

Sec. 33 T. 28 R. 22

Farm Hess

No. 5

Loc. *Nug*

Total Depth 412

Comm.

Comp.

County Crawford

Shot or Treated

Contractor Top of oil sand at 386 ft.

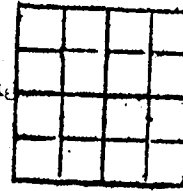
Issued Bottom of oil sand at 402 ft.

Well flushed in around 50 barrels while cleaning

White cedar plug  $2\frac{1}{2}$  ft. long.

Casing

|        |        |
|--------|--------|
| 20 in. | 10 in. |
| 15 1-2 | 8 1-4  |
| 12 1-2 | 6 5-8  |
| 13 3-8 | 5 3-16 |



Elevation:

Production Oil

Figures Indicate Bottom of Formation

|                         |                              |
|-------------------------|------------------------------|
| soil                    | 3                            |
| sandrock                | 6                            |
| gray shale              | 21                           |
| limestone               | 22                           |
| light shale             | 38                           |
| limestone               | 41                           |
| sandy shale             | <del>79</del> 5 <sup>u</sup> |
| light shale             | 76                           |
| limestone               | 79                           |
| shale                   | 84                           |
| limestone               | 120                          |
| dark shale              | 136                          |
| light shale             | 160                          |
| dark shale              | 182                          |
| light shale             | 189                          |
| limestone               | 216                          |
| dark shale              | 229                          |
| gray shale              | 281                          |
| dark shale              | 290                          |
| gray shale              | 314                          |
| limestone               | 315                          |
| sandy shale             | 335                          |
| dark shale              | 347                          |
| light shale             | 356                          |
| very dark crumbly shale | 363                          |
| light shale             | 386                          |
| oil sand                | 402                          |
| dark shale              | 412                          |

*Cop*

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