

33-28-22E

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6014 EXPIRATION DATE _____

OPERATOR L & L Oil Company API NO. 15-037-20411

ADDRESS P.O. Box 13 COUNTY Crawford

Benedict, Kansas 66714 FIELD Walnut

** CONTACT PERSON L. G. Lamb PROD. FORMATION Bartlesville
PHONE 316-698-2495

PURCHASER Square Deal Oil Co., Inc. LEASE McClintick

ADDRESS P.O. Box 883 WELL NO. 9

Chanute, KS 66720 WELL LOCATION _____

DRILLING Company Tools 200 Ft. from South Line and

CONTRACTOR _____ 900 Ft. from West Line of 1/2

ADDRESS _____ the SE (Qtr.) SEC 33 TWP 28 RGE 22E

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 412 PBTD _____

SPUD DATE 10-20-79 DATE COMPLETED 10-24-79

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 51' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

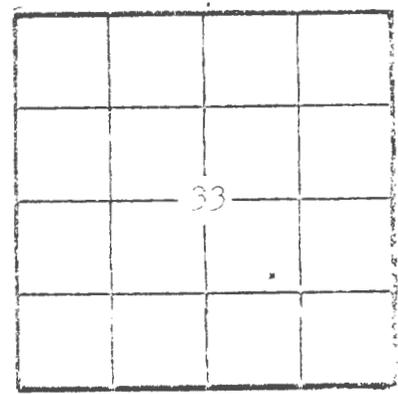
A F F I D A V I T

Lawrence G. Lamb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lawrence G. Lamb
(Name)

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

32-58-55E

533281

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L & L Oil Company LEASE McClintick

SEC. 33 TWP. 28 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay		9		
Shale		90		
Lime		125		
Shale		201		
Lime		220		
Shale		226		
Lime		232		
Shale		320		
Lime		322		
Shale		393		
Oil Sand		410		
Shale		412		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Fracture with 10 sacks of sand and 60 bbl gelled water		393 - 410
Date of first production August 20, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31°
RATE OF PRODUCTION PER 24 HOURS	Oil 2 1/2 bbls. Gas MCF Water % 1/2 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4"	7"	17#	51'	Portland A	18	
Production	5 1/8"	2 7/8"	6 1/2#	393'	Portland A	30	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Open Hole

Size	Setting depth	Packer set at
1"	303'	