

33-28-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766
Name N.W. ENRIKATSCS, INC.
Address 1111 S. MARY AVE.
City/State/Zip FORT SCOTT, KS. 66701

Purchaser FAIRWAY EXPLOR.

Operator Contact Person THOMAS L. NARRIS
Phone 316-223-6359

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth 394'

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☒ Cable
N/A 1950
Spud Date Date Reached TD Completion Date
394' 1/2
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO: 15-
County CRAWFORD
S. W. 1/4 Sec 33 Twp 28 Rge 22 ☒ East ☐ West
1800 Ft North from Southeast Corner of Section
4110 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

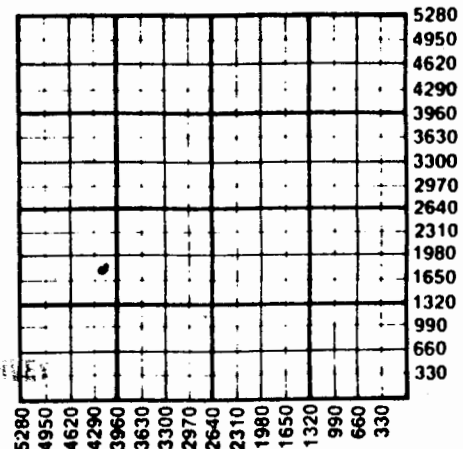
Lease Name WASH Well # 7

Field Name WASH

Producing Formation BARTLESVILLE

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name W. H. Enterprises, Inc. Lease Name WASH. Well 7Sec. 33 Twp. 28 Rge. 22 ☒ East ☐ West County CRAWFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

No Log
 Old Well

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	$\frac{1}{2}$		$\frac{1}{2}$	50/50	28
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☒ Sold
☐ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify)

☒ Dually Completed
☒ Commingled

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
tubing		2"		394'			

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

N/A	N/A	old well		N/A			
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TUBING RECORD

Size 2" Set At 394' Packer atLiner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)