

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766
Name: N+W Enterprises
Address: 1111 S. MARGRAVE
City/State/Zip: FORT SCOTT, KANSAS 66701
Purchaser: ENRON OIL TRADING
Operator Contact Person: THOMAS L. NORRIS
Phone (316) 223-6559
Contractor: Name: N/A
License: _____
Site Geologist: N/A

Designate Type of Completion

____ New Well ____ Re-Entry X Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas X ENHR X SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: N/A
Comp. Date 1950's Old Total Depth 406'
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBT
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
X Other (SWD or Inj?) Docket No. F-25,253
1950's Spud Date Same Date Reached TD Same Completion Date

SIDE ONE

1354

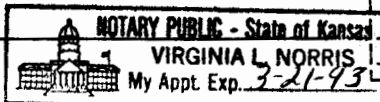
API NO. 15- N/A
County CRAWFORD
S-W-14- Sec. 33 Twp. 28 Rge. 22 X E
2310 Feet from S (circle one) Line of Section
4620 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name WALSH Well # TWJ #1
Field Name WALNUT SOUTH EAST
Producing Formation BARTLESVILLE
Elevation: Ground N/A KB N/A
Total Depth 406' PBT N/A
Amount of Surface Pipe Set and Cemented at N/A Feet
Multiple Stage Cementing Collar Used? N/A Yes ____ No ____
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 385'
feet depth to Top w/ N/A sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name N/A Drilled To 1950's
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas L. Norris
Title Pres. Date 9/27/91
Subscribed and sworn to before me this 27th day of Sept 19 91.
Notary Public Virginia L. Norris
Date Commission Expires 3-21-93



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
G	Geologist Report Received
Distribution	
____	SWD/Rep
____	Plug
____	NGPA
____	Other (Specify)

OCT 15 1991
KGS

Operator Name N4 W EnterprisesLease Name WALSH555506
Well # INT #1Sec. 33 Twp. 28S Rge. 22
☒ East
☐ WestCounty CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

UNKNOWN

Drilled 1950's

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	6 1/2"	5"	N/A	380'	PORTLAND	UNKNOWN	N/A
INJECTION		2"	N/A	385'	PORTLAND	UNKNOWN	N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recor (Amount and Kind of Material Used)	Dept..
	N/A	N/A	
	open hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	385'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
	UNKNOWN				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____