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NE NW SW - KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- PRE-1967

County CRAWFORD

S W / 4 Sec. 33 Twp. 28 Rge. 22 East West

2310 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name WALSH Well # INT 5

Field Name WALSH

Producing Formation Boathesville

Elevation: Ground 979 KB _____

Total Depth 405' PBTD 1500L at 300PSI

Operator: License # 6766

Name: N+W ENTERPRISES

Address 1111 S. MARYAWE

City/State/Zip FORT SCOTT, KANSAS 66701

Purchaser: ENERG OIL TRADING

Operator Contact Person: THOMAS L. NORRIS

Phone (316) 223-6559

Contractor: Name: UNKNOWN

License: _____

Wellsite Geologist: _____

Designate Type of Completion
____ New Well Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas Inj ____ Delayed Comp.

____ Dry ____ Other (Core, Water Supply, etc.)

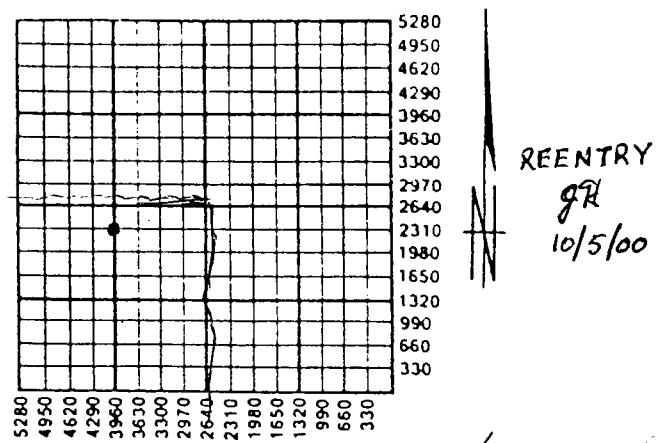
If **OWWO**: old well info as follows:
Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth 405'

Drilling Method:
____ Mud Rotary ____ Air Rotary Cable

N/A N/A 19505
Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? N/A Yes ____ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 405'

feet depth to Top w/ N/A sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

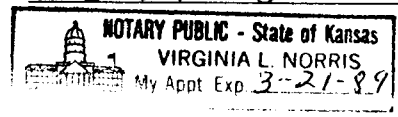
Signature Thomas L. Norris

Title Pres. Date 9/12/89

Subscribed and sworn to before me this 13th day of September, 19 89.

Notary Public Virginia L. Norris

Date Commission Expires 3-21-93



K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received
Distribution
____ KCC SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

JAN 10 1960

SIDE TWO

Operator Name N+W Enterprises Lease Name WALSH Well # INS 5
 Sec. 23 Twp. 28 Rge. 22 East West
 County CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name N/A Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>production</u>	<u>7"</u>	<u>2"</u>	<u>3.14</u>	<u>405'</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

TUBING RECORD Size 2" Set At 405' Packer At Liner Run Yes No

Date of First Production 1950^s Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>29°</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-13.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____