

34-2822E B

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

end

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

WICHITA BRANCH

OPERATOR Lane Petroleum Co.

API NO. 15-037-20,929

ADDRESS RR # 1

COUNTY Crawford

Lane, Ks. 66042

FIELD

**CONTACT PERSON Jim Chambers

PROD. FORMATION Bartlesville

PHONE 913-869-3700

LEASE Giefer

PURCHASER Square Deal

WELL NO. 4

ADDRESS

WELL LOCATION SW NW SW

Chanute, Ks.

1815 Ft. from Enl Line and

DRILLING Casady Drilling Co.

1485 Ft. from W Line of

CONTRACTOR

ADDRESS 1632 Chestnut

the 34 SEC. 28 TWP. 22 RGE. E

Ottawa, Ks. 66067

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 460 Ft. PBTD

PUD DATE 12-8-1982 DATE COMPLETED 12-9-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50.6 Ft. DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I, Jim

Chambers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Lane petroleum

OPERATOR OF THE Giefer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

725-25-4
 SIDE TWO

533313

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	7		
Lime	7	15		
Shale	15	82		4 Giefer
lime	82	121		34-28-22e
Shale	121	190		
Lime	190	208		
Shale	208	216		
Lime	216	223		
Shale	223	343		
Lime	343	345		
Shale	345	384		
Coal	384	385		
Sand	385	394	Bartlesville	
Shale	394	460		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	6 3/4"	16	50.6'	Portland	9	CaCl
Production	5 1/8	2 7/8	10	438.0	Portland	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		391-398

TUBING RECORD		
Size	Setting depth	Pecker set at