

34-28-22E *Ind.*

TYPE PI AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8018 EXPIRATION DATE July, 1984

OPERATOR Lane Petroleum API NO. 15-037-20,954

ADDRESS R.R. # 1 COUNTY Crawfprd
Lane, Ks. 66042 FIELD Walnut

** CONTACT PERSON Jim Chambers PROD. FORMATION Bartlesville
PHONE 913-869-3700 Indicate if new pay.

PURCHASER Square Deal LEASE Giefer

ADDRESS _____ WELL NO. 9
WELL LOCATION _____

DRILLING _____ 2145 Ft. from South Line and
CONTRACTOR _____ 165 Ft. from West Line of (E)
ADDRESS _____ the sw (Qtr.) SEC 34 TWP 29 RGE 22 (W)

PLUGGING _____ WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____ KCC
KGS

TOTAL DEPTH 460 PBTD _____ SWD/REP _____
SPUD DATES 8/27/83 DATE COMPLETED 8/28/83 PLG. _____
ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Jim Chambers, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

34-58-25E

000019

ACO-1 Well History

Side TWO

OPERATOR Lane Petroleum

LEASE NAME Giefer

SEC 34 TWP 28 RGE 22

(E)
(W)
X

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	10		
Shale	10	76		
Lime	76	119		
Shale	119	181		
Lime	181	204		
Shale	204	210		
Lime	210	217		
Shale	217	315		
Lime	315	320		
Shale	320	376		
Coal	376	378		
Sand Broken	378	380		
Sand	380	390		
Shale	390	460 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Fracture 50 lbs. Water Gel 80 BBLS Water		380-388
16 X 30 Sand 20 SK		
12 X 20 Sand 10 SK		
Date of first production Sept. 7 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28
Estimated Production-I.P.	Oil 2 bbls.	Gas MCF
	Water %	Gas-oil ratio 7 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	6 5/8"	9.0	20	Portland	6 Sacks	
Production	5 5/8"	2 7/8"		431	Portland	50 Sacks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 AL	380-388

TUBING RECORD

Size	Setting depth	Pecker set at