

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766
Name N.W. ENTERPRISES, INC.
Address 111 S. MORGAN ST.
City/State/Zip FORT. SCOTT, Ks. 66701

Purchaser FAIRWAY CRUDE

Operator Contact Person THOMAS L. NEARIS
Phone 316-223-6559

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth 401'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

N/A 1950⁵
Spud Date Date Reached TD Completion Date
401' 1/2
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....

County CRAWFORD

S. W. / 4 Sec 22 Twp 28 Rge 22 East West

2120 Ft North from Southeast Corner of Section
2280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

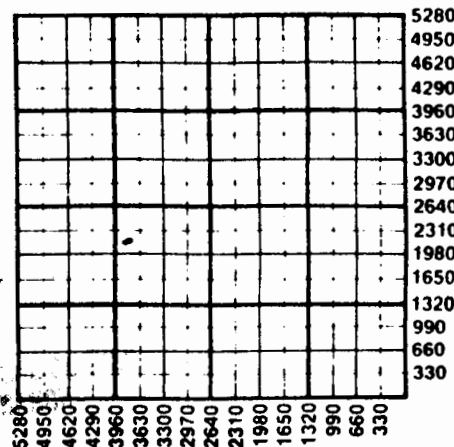
Lease Name WASH Well # 4

Field Name WASH

Producing Formation BARTLESVILLE

Elevation: Ground.....KB.....

Section Plat



NOV 10 1957

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

752-88-20

SIDE TWO

Operator Name N.T.W. Enterprises, Inc. Lease Name W. O. H. S. H. Well # 4

Sec. 33 Twp. 28 Rge. 22 East West County Lawson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No log
do well

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	$\frac{1}{2}$ Bbls	MCF	$\frac{1}{2}$ Bbls	50/50	28 CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Tubing		2"		401'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size 2" Set At 401' Packer at Liner Run Yes No

Date of First Production 1950³ Producing Method Flowing Pumping Gas Lift Other (explain).....