SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766
Name N.T.W. ENTERPRISES
Address 111 S. MARQUETTE
City/State/Zip FORT SCOTT, KS. 66701

Purchaser FAIRWAY CRUDE

Operator Contact Person THOMAS L. NORRIS
Phone 316-223-6559

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
__ New Well X Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth 396'

WELL HISTORY

Drilling Method:
__ Mud Rotary __ Air Rotary X Cable

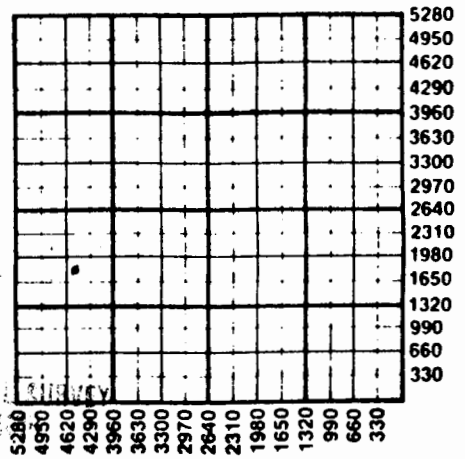
N/A		1950
Spud Date	Date Reached TD	Completion Date
396'	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at ____ feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set ____ feet
If alternate 2 completion, cement circulated
from ____ feet depth to ____ w/ ____ SX cmt
Cement Company Name
Invoice #

API NO. 15-
County CRAWFORD
S. W/4 Sec 33 Twp 28 Rge 22 X East __ West
1800 Ft North from Southeast Corner of Section
4440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name WALSH Well # 6A
Field Name WALSH
Producing Formation Bartlesville
Elevation: Ground KB

Section Plat



NOV 1 0 1982

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater ____ Ft North from Southeast Corner
(Well) ____ Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water ____ Ft North from Southeast Corner
(Stream, pond etc) ____ Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

533527

SIDE TWO

Operator Name ..N&W..Enterprises..Inc..... Lease Name....Walsh.....Well #...6...

Sec..22.... Twp..28.... Rge..22..... ☒ East ☐ West County....Crawford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
No Log		
old well		

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/2 Bbls	MCF	1/2 Bbls	50/50 CFPB	28

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify) .....

☐ Dually Completed
☐ Commingled

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Tubing		2"		296'			

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A old well	N/A	

TUBING RECORD Size 2" Set At 296' Packer at ..... Liner Run ☐ Yes ☐ No

Date of First Production 1950's

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....