ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766

Name: NEW ENTERPRISES

Address 1111 S. MARYRAVE

City/State/Zip FORT SCOTT, KANSAS 66701

Purchaser: EXXON Oil TRADING

Operator Contact Person: THOMAS L. NORRIS

Phone (316) 223-6559

Contractor: Name: UNKNOWN

License:

Wellsite Geologist:

Designate Type of Completion
___ New Well X Re-Entry ___ Workover

X Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth 403'

Drilling Method:
___ Mud Rotary ___ Air Rotary X Cable

N/A Date | N/A Date Reached TD | 1950 Completion Date

API NO. 15- PRE-1967

County CRAWFORD

S W/4 Sec. 33 Twp. 28 Rge. 22 X East ___ West

2475 Ft. North from Southeast Corner of Section

4455 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

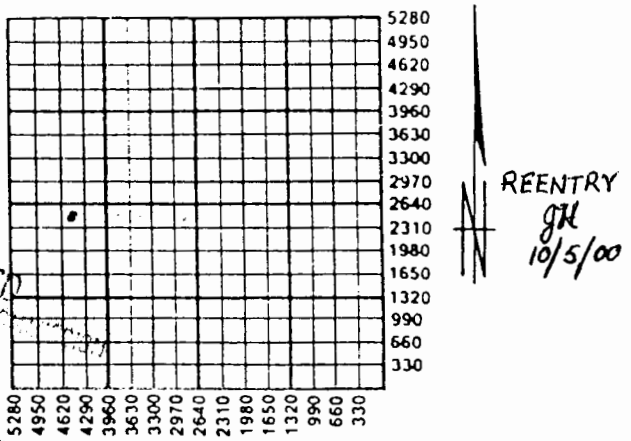
Lease Name WALSH Well # 12

Field Name WALSH SOUTH WEST

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB

Total Depth 403' PBTD 1/2



RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1989
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? N/A Yes ___ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 403'

feet depth to Top w/ N/A sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas L. Norris

Title Pres Date 9/12/89

Subscribed and sworn to before me this 13th day of September, 19 89.

Notary Public ~~3-21-93~~ Virginia L. Norris

Date Commission Expires 3-21-93

NOTARY PUBLIC - State of Kansas
VIRGINIA L. NORRIS
My Appt Exp 3-21-93

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ↘ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-89)

533329

SIDE TWO

Operator Name W+W ENTERPRISES Lease Name WALSH Well # 12

Sec. 33 Twp. 28 Rge. 22 ☒ East ☐ West County CRAWFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
N/A		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7"	2"	3.14	403'	N/A	N/A	N/A

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	403'		☐ Yes ☒ No

Date of First Production	Producing Method
1950 5	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	29°

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval

_____

_____