

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6766

Name: N+W ENTERPRISES

Address 1111 S. MARYRAVE

City/State/Zip FORT SCOTT, KANSAS 66701

Purchaser: ENRON OIL TRADING

Operator Contact Person: THOMAS L. NORRIS

Phone (316) 223-6559

Contractor: Name: UNKNOWN

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth 401'

Drilling Method:
 Mud Rotary Air Rotary Cable

N/A Date N/A Date Reached TD 1950^s Completion Date

API NO. 15- PRE-1967

County CRAWFORD

S 4/4 Sec. 33 Twp. 28 Rge. 22 East West

1650 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

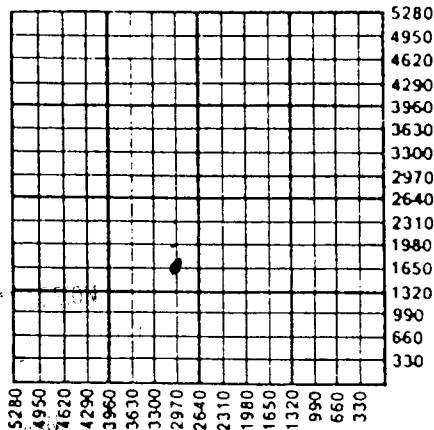
Lease Name WAKSH Well # ING 7

Field Name WAKSH

Producing Formation Bartholville

Elevation: Ground 977 KB _____

Total Depth 401' PBDT 15212L of 3005Z



REENTRY
9/8
10/5/00

RECEIVED
STATE CORPORATION COMMISSION

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? N/A Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 401'

feet depth to TOP w/ N/A sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

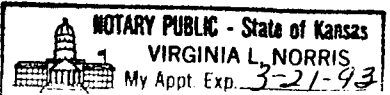
Signature Thomas L. Norris

Title Pres. Date 9/12/89

Subscribed and sworn to before me this 13th day of September 19 89.

Notary Public Virginia L. Norris

Date Commission Expires 3-21-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name N+W Enterprises Lease Name WALSH Well # INJ 7
 Sec. 33 Twp. 28 Rge. 22 East County CRAWFORD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
N/A

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>PRODUCTION</u>	<u>7"</u>	<u>2"</u>	<u>3.14</u>	<u>401'</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>

TUBING RECORD Size 2" Set At 401' Packer At _____
 Liner Run Yes No

Date of First Production 1950^s Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>29°</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____