

34-28-22 E

AP
and

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR LANE PETROLEUM

API NO. 15-037-20,927

ADDRESS RR # 1

COUNTY Crawford

Lane, ks. 66042

FIELD _____

**CONTACT PERSON Jim Chambers

PROD. FORMATION Bartlesville

PHONE 913-869-3700

LEASE Giefer

PURCHASER Square Deal

WELL NO. 5

ADDRESS _____

WELL LOCATION SW NW SW

Chanute, ks.

DRILLING CONTRACTOR Casadyn Drilling Co.

480 Ft. from w Line and

CONTRACTOR ADDRESS 1632 Chestnut

810 Ft. from N Line of

ADDRESS Ottawa, ks. 66067

the 34 SEC. 28 TWP. .22 RGE E

PLUGGING CONTRACTOR ADDRESS _____

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 460 PBTD _____

SPUD DATE 12.10-82 DATE COMPLETED 12-11-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50.5 Ft. DV Tool Used? _____

WELL PLAT

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, Jim

Chambers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Lane Petroleum

OPERATOR OF THE Giefer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	12		34-28-22e
shale	12	81		
lime	81	85		
shale	85	88		
lime	88	124		
shale	124	170		
lime	170	172		
shale	172	190		
lime	190	210		
shale	210	217		
lime	217	224		
shale	224	321		
lime	321	324		
shale	324	342		
lime	342	345		
shale	345	388		
coal	388	390		
shale	390	391		
sand	391	399		
shale	399	460		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	6 3/4	16	50.5	Portland	9	CaCl
Production	5 1/8	2 7/8	10	442.0	Portland	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		393-398

TUBING RECORD		
Size	Setting depth	Packer set at