

SIDE ONE

WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lane Petroleum Co.

API NO. 15-037-20928

ADDRESS RR # 1

COUNTY Crawford

Lane, Ks. 66042

FIELD

**CONTACT PERSON Jim Chambers

PROD. FORMATION Bartlesville

PHONE 913-869-3700

LEASE Giefer

PURCHASER Square Deal

WELL NO. 6

ADDRESS

WELL LOCATION SW NW SW

Chanute, Ks. 6

1140 Ft. from N Line and

DRILLING Contractor Casady Drilling Co.

580 Ft. from S Line of

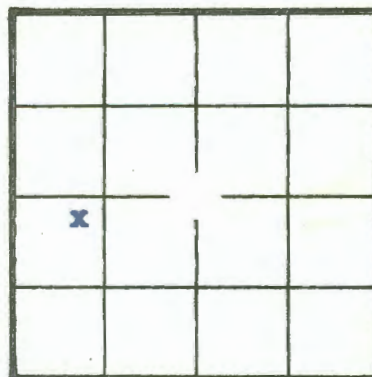
CONTRACTOR ADDRESS 1632 Chestnut

the 34 SEC 28 TWP 22 RGE E

ADDRESS Ottawa, Ks. 66067

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC []
KGS []
(Office Use)

TOTAL DEPTH 460 PBTD

SPUD DATE 12-15-1982 DATE COMPLETED 12-17-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 21 Ft. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, Jim

Chambers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Lane Petroleum

OPERATOR OF THE Giefer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

34-28-1
 SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	7		
shale	7	81		
lime	81	122		
shale	122	192		
lime	192	212		
shale	212	219		
lime	219	226		
shale	226	322		
lime	322	327		
shale	327	389		
coal	289	390		
shale	290	391		
sand	391	399		
shale	399	460		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Fracture 35 sacks.			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
12-24-82		Pumping	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas
		2 bbls.	
		Water	Gas-oil ratio
		%	28
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	6 3/4	16	21	Portland	6	CaCl
Production	5 1/8	2 7/8	10	435	Portland	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		387-393

TUBING RECORD

Size	Setting depth	Packer set at