



34-28-22 E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

PT

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8018 EXPIRATION DATE July 1984

OPERATOR Lane Petroleum API NO. 15-037-20,952

ADDRESS R.R. 1 COUNTY Crawford

Lane, Ks. 66042 FIELD Walnut

\*\* CONTACT PERSON Jim Chambers PROD. FORMATION Bartlesville  
PHONE 913-869-3700 Indicate if new pay.

PURCHASER Square Deal LEASE Giefer

ADDRESS \_\_\_\_\_ WELL NO. 7

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Casady Drilling Co. (Lic. # 6913) 2475 Ft. from South Line and

ADDRESS 1632 Chestnut 495 Ft. from West Line of (E)  
Ottawa, Ks. 66067 the SW (Qtr.) SEC 34 TWP 28 RGE 22 (W).

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 460 Ft. PBDT \_\_\_\_\_

SPUD DATE Aug. 25, 1983 DATE COMPLETED 8/26/83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20 Ft. DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Chambers

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

34-58-55 E

535058

ACO-1 Well History

Side TWO OPERATOR Lane Petroleum LEASE NAME Giefer SEC 34 TWP 28 RGE 22 (E) (W) WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	6		
Sandstone	6	12		
Shale	12	70		
Lime	70	118		
Shale	118	123		
Shale	123	182		
Lime	182	203		
Shale	203	210		
Lime	210	216		
Shale	216	315		
Lime	315	318		
Shale	318	376		
Coal	376	378		
Sand	378	388		
Sand Broken	388	390		
Shale	390	460 T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture 50 lbs. Water Gel 80 BBLS Water	380-388
16 X 30 Sand 20 SK	
12 X 20 Sand 10 SK	

  

Date of first production	Producing method (flowing, pumping, gds lift, etc.)	Gravity
Sept. 7 1983	Pumping	28
Estimated Production-I.P.	Oil 2 bbls. Gas MCF Water % 7 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	6 5/8"	9.0	20 Ft.	Portland	6 Sacks	None
Production	5 5/8"	2 7/8"		441	Portland	50 Sacks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 AL	380-388

TUBING RECORD

Size	Setting depth	Packer set at