

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PT

34-28-22 E

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8018 EXPIRATION DATE July, 1984

OPERATOR Lane Petroleum API NO. 15-037-29,956 20956

ADDRESS R.R. # 1 Lane, Ks. 66042 COUNTY Crawford FIELD Walnut

** CONTACT PERSON Jim Chambers PHONE 913-869-3700 PROD. FORMATION Bartlesville Indicate if new pay.

PURCHASER Square Deal LEASE Giefer

ADDRESS WELL NO. 11

DRILLING CONTRACTOR ADDRESS 2475 Ft. from South Line and 1815 Ft. from West Line of the SW (Qtr.) SEC 34 TWP 28 RGE 22 (NW).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA

TOTAL DEPTH 460 PBTD

SPUD DATE 8/29/83 DATE COMPLETED 8/30/83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include Fracture 50 lbs. Water Gel 80 BBLS Water (374-381), 16 X 30 Sand 20 SK, 12 X 20 Sand 10 SK.

Table with 4 columns: Date of first production (Sept. 7 1983), Producing method (Pumping), Gravity (28), and Estimated Production (Oil, Gas, Water, Gas-oil ratio).

Side TWO
 OPERATOR Lane Petroleum

LEASE NAME Giefer

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	6		
Shale	6	65		
Lime	65	70		
Shale	70	75		
85 Lime	75	110		
Shale	110	178		
Lime	178	196		
Shale	196	203		
Lime	203	210		
Shale	210	353		
Lime	353	355		
Shale	355	370		
Coal	370	373		
Sand Broken	373	376		
Sand	376	386		
Shale	386	460		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	6 5/8"	9.0	20	Portland	6	
Production	5 5/8"	2 7/8"		419	Portland	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 AL	374-381

TUBING RECORD

Size	Setting depth	Packer set at