

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8018
Name Lane Petroleum
Address R.R. 1
Lane, Ks.
City/State/Zip

Purchaser Square Deal

Operator Contact Person Jim Chambers
Phone 913-869-3700

Contractor: License # 6913
Name Casady Drilling

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-27-84 8-28-84 8-19-84
Spud Date Date Reached TD Completion Date
460
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 20 feet 5 SX cmt
Wire line log recorded

API NO. 15-037-21,225

County Crawford

SW 1/4 Sec. 34 Twp. 28 Rge. 22 East West

2310 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

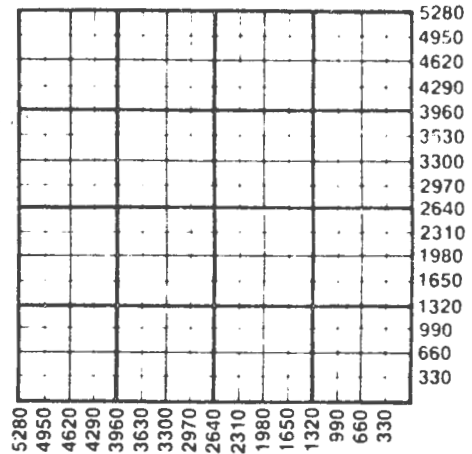
Lease Name Giefer Well # 3-W

Field Name Hepler-Walnut

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Lane Petroleum Lease Name Giefer Well # 3-W

Sec. 34 Twp. 28 Rge. 22 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 Drill log attached

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|---|--|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 9 7/8 | 6 1/4 | 8 | 20 | Portland | 5 | |
| Production | 5 1/4 | 2 7/8 | 7 | 456 | Portland | 60 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 1 | 388-395 | | | 6 sacks water and gel | | 395 | |
| TUBING RECORD | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First Production | Producing Method | | | | | | |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |

LEASE NAME: GIEFER # 3-W
DATE DRILLED: AUG. 1984
COUNTY: CRAWFORD

API # 15-037-21,225
DESCRIP: 2970 FNL, 660 FWL
SW $\frac{1}{4}$ SEC. 34, T 28, R 22E

| <u>THICKNESS</u> | <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>REMARKS</u> |
|------------------|------------------|------------|---------------|---|
| 3 | SOIL | 0 | 3 | 22 FT. 6 $\frac{1}{4}$ " SURFACE SET W/ 4 SACKS PORTLAND |
| 3 | LIME | 3 | 6 | |
| 69 | SHALE | 6 | 75 | |
| 45 | LIME | 75 | 120 | |
| 70 | SHALE | 120 | 190 | |
| 20 | LIME | 190 | 210 | |
| 5 | SHALE | 210 | 215 | |
| 7 | LIME | 215 | 222 | |
| 98 | SHALE | 222 | 320 | |
| 3 | LIME | 320 | 323 | |
| 37 | SHALE | 323 | 360 | |
| 3 | SLATE | 360 | 363 | |
| 24 | SHALE | 363 | 387 | |
| 9 | SAND | 387 | 396 | |
| 64 | SHALE | 396 | 460 | T.D. |

COMPLETED WITH 2 7/8" TUBING TO DEPTH OF 455.9 FT. TWO CENTALIZERS
USED.

SEP 27 1984

OCT 3 1984

State Geological Survey
WICHITA BRANCH