

211

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7231
 Name: Stephens Oil Co.
 Address: 1818 S. Eddy
 City/State/Zip: Ft. Scott, Ks. 66701
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Ronald W. Stephens
 Phone: (620) 223-2718
 Contractor: Name: M.S. Drilling
 License: 9684
 Wellsite Geologist: None-Driller.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Aug. 5-2004</u>	<u>Aug. 9-2004</u>	<u>Aug. 9-2004</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

RECEIVED
OCT 25 2004
KCC WICHITA

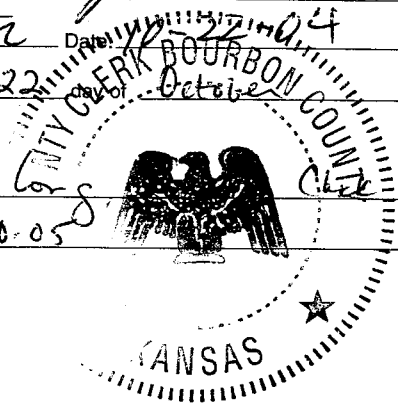
API No. 15 - 037-21651-00-00
 County: Crawford
 _____ SW _____ SE _____ NE Sec. 33 Twp. 28 S. R. 22 East West
3120 feet from (S) N (circle one) Line of Section
1155 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Meyer Well #: 9
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: 1023 Kelly Bushing: _____
 Total Depth: 400 ft. Plug Back Total Depth: 377.24 ft.
 Amount of Surface Pipe Set and Cemented at 20ft. 7inches. Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 20ft. 6inches. w/ 3 sacks Portland #1 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used No Reserve Pit.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
 Title: owner/operator Date: 22 October 2004
 Subscribed and sworn to before me this _____ day of _____
 20 04
 Notary Public: Janice Long
 Date Commission Expires: 1-10-05



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Stephens Oil Co. Lease Name: Meyer Well #: 9
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum (Mean Sea Level)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	84ft-114ft	939ft-909ft
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Peru Sand	160ft-175ft	863ft-848ft
List All E. Logs Run:		Oswego Lime	181ft-203ft	842ft-820ft
		Verdigris- Limestone	302ft-315ft	721ft-708ft
		Scammond Coal	373-375ft	650ft-648ft
		Bartlesville- Sand	375ft-393.5	648ft-629.5ft

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 inch.	6- 5/8inch.	16 #/ft	20ft. 6inch.	Portland #1	3	none
Production string	5- 7/8 inch	2- 7/8inch.	6.5 #/ft	377.24ft.	Portland #1	30	10sks Fly ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur.-377.24	Portland #1	30	10 Sacks Fly Ash

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole, no perforations.	Fractured with 116bbbls. fresh-water, 30 sacks	377.24ft.-
		12-20 sand, 3-100lb. salt breaks, 10 gal.-	393.5
		KCL Sub, 100lb. frac gel, 1/4 gal. breaker.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Sept. 1-2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1 Bbls.	Gas Mcf None to speak of	Water Bbls. 1/2 Bbls.	Gas-Oil Ratio	Gravity 29
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)