

KANSAS

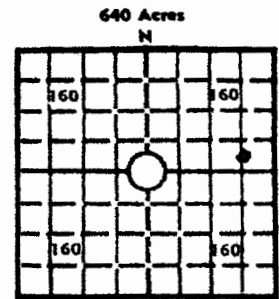
State Geological Survey
WICHITA, BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG 15-037-20585

S. 33T.28SR.22^E
Loc. 170' NSL 660' WEL
County Cr & W Ford

API No. 15 - Cr & W Ford
County Number

Operator Morris Stephens
 Address Box-140 Walnut St, 1522525
 Well No. #5 Lease Name Morris
 Footage Location 150' feet from (N) (S) line 660' feet from (E) (W) line
 Principal Contractor Bishop Exploration Geologist
 Spud Date Date Completed Total Depth 420 P.B.T.D.
 Directional Deviation 12-1-80 Oil and/or Gas Purchaser Producers Group



Locate well correctly
Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
<u>Surface</u>	<u>8"</u>	<u>6 1/4"</u>		<u>40'</u>	<u>Reg.</u>	<u>6</u>	<u>-</u>
	<u>5 1/2"</u>	<u>2 3/8"</u>		<u>424'</u>	<u>Reg.</u>	<u>50</u>	<u>Pressure seal.</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			<u>2</u>	<u>1 1/16 Glass</u>	<u>383 - 393</u>

TUBING RECORD

Size	Setting depth	Pecker set at
<u>1"</u>	<u>397.5</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>50' Gal. - 15% HCl</u>	<u>383 - 393'</u>
<u>300X - 20-40 sand - 10 sacks - 10-20 sand</u>	<u>383 - 393'</u>

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	<u>2</u> bbls.	<u>MCF</u>		<u>bbls.</u>	

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 383' - 393'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation

Well No. 11022-16 Stephens Lease Name Myers Oil
#5
33 T. 28 R. 22 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
clay	0	6	clay	6
lime	6	11.5	lime	5.5
shale	11.5	84	shale	84
lime	84	86	lime	86
shale	86	91	shale	91
lime	91	120	lime	120
shale	120	151	shale	157
sand	151	165	Pr-ua	165
shale	165	187	shale	187
lime	187	207	lime	207
shale	207	214	shale	214
lime	214	220	lime	220
shale	220	226	shale	226
shale	226	318	shale	318
lime	318	320	lime	320
shale	320	378	shale	375
coal	378	379	coal	379
sand	379	380	part.	380
sand	380	398	sand-part.	398
sand dark	398	399		399
shale	399	428	shale	428

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 Signature

 Title

 Date
 1-2-81