

4-28-28E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6086
name The Production Team
address P. O. Box 785
Independence,
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie
Phone 1-331-2835

Contractor: license # 5493
name Pat Chase-Chase Drilling

Wellsite Geologist None
Phone N/A
PURCHASER Eureka Crude

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 1/8/84 Date Reached TD 1/8/84 Completion Date 9/2/84

Total Depth 193 PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 0 feet depth to 20 w/ 8 SX cmt

API NO. 15-037-2014

County Crawford

NE/4 Sec 4 Twp 28 Rge 23
(Location)

4055 Ft North from Southeast Corner of Sect
2475 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

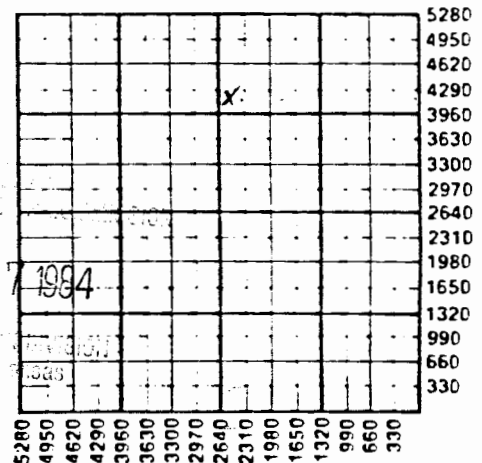
Lease Name Pearson Well# 28

Field Name ?

Producing Formation Peru

Elevation: Ground ? KB

Section Plat



STATE CORP. COM.

DEC 07 1984

COMPL. DATE 9/2/84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater..... Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

38C-82-4

422966

SIDE TWO

Operator Name The Prod. Team Lease Name Pearson Well# 28 SEC 4 TWP. 28 RGE. 23 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

OPEN HOLE

Liner Run ☐ Yes ☒ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil
Approx.
2 bbls.

Bbls

Gas

0

MCF

Water

20%

Bbls

Gas-Oil Ratio

0

CFPB

Gravity

32-34

Disposition of gas: ☐ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☒ open hole ☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTER

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		2 7/8		approx. 20'	Portland	8	
Surface		6 5/8		" " 200'	Portland	25	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

No

Sand & Rock Salt

Approx.
180-190

DRILLER'S TOUR REPORT p1

4-28-23E

Deaton

Chase Drilling #28

ON TOUR AT { 8:00 A.M. to 4:00 P.M.
4:00 P.M. to 12 M
12 M to 8:00 A.M.

DAY OF WEEK Thur MONTH Jan DATE 12 1984

WELL NO. #28 FARM 21st SEC. 17 TWP. R.

DEPTH END OF TOUR FT. 100

DEPTH BEGINNING OF TOUR . FT. 0

DRILLED DURING TOUR FT. 100

CASED FROM 0 TO 20 SIZE 6" WEIGHT

DAY WORK, IF ANY

LOST TIME HOURS. REASON

REMARKS

FORMATIONS

No. Feet	KIND OF FORMATION	Depth of Hole
0'-6' -	Soil	6
6'-10' -	Lime	4
10'-13' -	Shale	3
13'-20' -	Lime	7
20'-92' -	Shale / oil sand	72'
92'-100'	Lime	8
100'-135'	Lime	
135'-180'		

State amount, if possible, of any Oil, Gas or Water encountered

NSCO-6280

DRILLER Deaton Reed HOURS 10

TOOL DRESSER HOURS

OK. CONTRACTOR OR AGENT

THIS REPORT, when properly filled out and OK'd by Contractor or Agent, will form basis for payroll for this day's work.

News-Standard-Chanute

DEC 07 1984

P/

4-28-23 E

{ 8:00 A.M. to 4:00 P.M.
 { 4:00 P.M. to 12 M
 { 12 M to 8:00 A.M.

WELL NO. 8 FARM _____ SEC. _____ TWP. _____ R. _____

DEPTH BEGINNING OF TOUR . FT. 100'

DRILLED DURING TOUR . . . FT. 101

CASED FROM 0 TO 20 SIZE 6" WEIGHT

DAY WORK, IF ANY _____

LOST TIME _____ HOURS. REASON _____

REMARKS _____

FORMATIONS

[illegible]

NSCO-6280

DRILLER Late NEEN HOURS 10

TOOL DRESSER EXAV Newton HOURS

OK. _____ CONTRACTOR OR AGENT

THIS REPORT, when properly filled out and OK'd by Contractor or Agent, will form basis for payroll for this day's work.

News-Standard—Chanute