SIDE ONE

4-28-23E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6086
name The Production Team
address P. O. Box 785
Independence,
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie
Phone 1-331-2835

Contractor: license # 5493
name Pat Chase-Chase Drilling

Wellsite Geologist None
Phone N/A
PURCHASER Eureka Crude

Designate Type of Completion
X New Well Re-Entry Workover

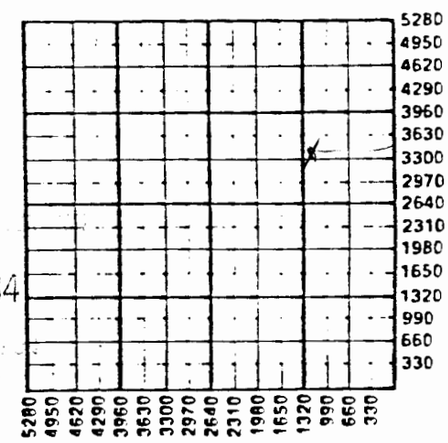
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

API NO. 15-037-21,028
County Crawford
NE/4 (location) Sec 4 Twp 28 Rge 23E
3398 Ft North from Southeast Corner of Sec
1567 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

Lease Name Pearson Well# 11
Field Name ?
Producing Formation Peru
Elevation: Ground ? KB -

Section Plat



WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

1/27/84 Spud Date
1/27/84 Date Reached TD
8/14/84 Completion Date

1179 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 8 SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corn
(Well) Ft. West From Southeast Co
Sec Twp Rge East We

Surface Water Ft North From Southeast Corn
(Stream, Pond etc.) Ft West From Southeast
Sec Twp Rge East We

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal / Repressuring

Docket # N/A

RECEIVED
STATE CORPORATION COMMISSION
DEC 07 1984
CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buil Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form all temporarily abandoned wells.

JAN 3 1985

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge.

State Geological Survey
WICHITA BRANCH

Signature Sam Wiseman

Title Agent Date 10/25/84

Subscribed and sworn to before me this 25 day of Oct. 19 84

Notary Public Priscilla P. Davies
Date Commission Expires 10/8/88

PRISCILLA P. DAVIES
Notary Public
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name The Prod. Team Lease Name Pearson Well# 4 SEC 4 TWP 28 RGE 23 ☒ E ☐ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem te ving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta vel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Atta tra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
DRILLERS LOG ONLY		
Approx.		
0-8	Clay	
8-13	Limestone	
13-85	Sand & Shale	
85-140	Shale & Limestone	
140-TD	Sand & Shale-TD	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		2 7/8		approx. 20'	Portland	8	
Surface		6 5/8		" " 200'	Portland	25	

PERFORATION RECORD shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
	No	Sand & Rock Salt	Approx. 180-197

OPEN HOLE

Liner Run ☐ Yes ☒ No

Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Approx. 2 bbls. Bbls	0 MCF	20% Bbls	0 CFPB	32-34

Disposition of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION ☒ open hole ☐ perforation ☐ other (specify)

☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL

4-58-53E

Chase Drilling

4-28-23E

Well No. 41 County CR State Kans

Lease Pearson Date 2-20-84

Operator

Driller Leon Reed

Helper

NSCO-19316

Depth From	Depth To		Description
0	2		Soil
2	3		Lime
3	9		Shale
9	12		Lime
12	43		Sand
43	51		Shale Sandy
51	120		Lime
120	125		Shale w/ Lime
125			Oil Sand

STATE ... DEC 07 1984

Remarks

1985

Geological Survey